BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION
STATE OF GEORGIA

In Re:	)	
Hall Countywide Safety Plan	)	Docket No. 29331
	)	

JOINT CONSENT AGREEMENT

Come Now, the Facilities Protection Unit Staff ("Staff") of the Georgia Public Service Commission ("Commission") and Applicants Atlanta Gas Light Company, Liberty Utilities, and the City of Buford (collectively, "Applicants"); and hereby agree to presentation of the following proposed disposition of the above-styled matter:

FINDINGS AND CONCLUSIONS

1.

The Commission has jurisdiction over this matter pursuant to *inter alia*: O.C.G.A. §§ 46-2-20, 46-2-30, 46-2-53, 46-2-90, 46-2-91, 46-4-1, 46-4-31, 46-4-34, 46-4-35, 50-13-1 *et. seq.*; and Georgia Public Service Commission Rules 515-9-1-.01 *et. seq.*, 515-9-3-.01 *et. seq.* and 515-9-7-.01 *et. seq.*; all regarding the safe installation and operation of gas distribution systems within the State of Georgia.

2.

Commission Staff has safety jurisdiction over the facilities of municipal natural gas providers as delegated by the Commission pursuant to the legal citations contained *supra*.

3.

Applicants hereby waive any further conclusions of law with respect to the above-styled matter and agree that the Commission may enter an order based upon the agreements contained herein and the attached Amended County-Wide Safety Plan ("CWSP") agreed to by the Applicants (and attached hereto as Attachment "A-E"), without the necessity of receiving evidence in support thereof.

AGREEMENT

By signing below, Applicants and Staff hereby agree that the above-styled matters should be resolved by executing this Joint Consent Agreement as follows:

1.

This Joint Consent Agreement, if approved by the Commission, shall constitute a final resolution of the Hall CWSP proceedings. Applicants agree that they will abide by the terms of this Joint Consent Agreement.

2.

The CWSP for Hall County (see attached, Attachment "A") agreed to by the Applicants and Staff shall be the CWSP for Hall County until otherwise ordered by the Commission.

3.

Compliance with all parts of the CWSP for Hall County (*id*.) shall begin immediately upon issuance of the Commission Order adopting this CWSP. All timelines and action items contained within the Hall CWSP shall be incorporated by reference into the body of this Consent Agreement as if specifically written herein and the failure of the Applicants to meet all such timelines and/ or act on all such action items shall be a violation of this Consent Agreement.

4.

All changes to the CWSP for Hall County (*id*.) shall be made in accordance with *inter alia*, Commission Rule 515-9-7-.01 *et seq.*

5.

This Joint Consent Agreement shall not become effective until and unless it is approved by the Commission. Applicants enter into this Joint Consent Agreement without admission of fault or liability.

6.

The undersigned authorized representatives of Atlanta Gas Light Company, Liberty Utilities, and the City of Buford acknowledge by their respective signatures below that each has read this Joint Consent Agreement and understands its contents. The undersigned hereby further acknowledge that each Applicant has a right to a hearing in these matters and does freely, knowingly, and voluntarily waive such right by entering into this Joint Consent Agreement. The undersigned hereby consent on each Applicant's behalf to the resolution of the Hall CWSP proceedings as provided for herein.

This ____ day of _____ 2023:

Consented to:

Pedro Cherry, President, CEO, and Authorized Representative of Atlanta Gas Light Company

Carolyn Bermudez, Liberty Utilities, President and Authorized Representative of Liberty Utilities

Honorable Phillip Beard, City Commission Chairman and Authorized Representative of the City of Buford

Michelle Thebert, Director, GPSC Facilities Protection Unit, on behalf of Staff

This ____ day of _____ 2023:

Consented to:

_____

Pedro Cherry, President, CEO, and Authorized Representative of Atlanta Gas Light Company

_____

Carolyn Bermudez, Liberty Utilities, President and Authorized Representative of Liberty Utilities

_____

Honorable Phillip Beard, City Commission Chairman and Authorized Representative of the City of Buford

_____

Michelle Thebert, Director, GPSC Facilities Protection Unit, on behalf of Staff

This ____ day of _____ 2023:

Consented to:

_____

Pedro Cherry, President, CEO, and Authorized Representative of Atlanta Gas Light Company

_____

Carolyn Bermudez, Liberty Utilities, President and Authorized Representative of Liberty Utilities



_____

Honorable Phillip Beard, City Commission Chairman and Authorized Representative of the City of Buford

_____

Michelle Thebert, Director, GPSC Facilities Protection Unit, on behalf of Staff

Pedro Cherry, President and Authorized Representative of Atlanta Gas Light Company

Carolyn Bermudez, President and Authorized Representative of Liberty Utilities

Honorable Phillip Beard, Mayor and Authorized Representative of the City of Buford



Michelle Thebert, Director, GPSC Facilities Protection Unit, on behalf of Staff

ATTACHMENT A

COUNTYWIDE

SAFETY

PLAN:

HALL COUNTY

(Revised December 2023)

ATTACHMENT A

COUNTYWIDE SAFETY PLAN

HALL COUNTY

SECTION ONE

Definitions
[See Subsection (1) of Georgia Public Service Commission (the "PSC") Rule 515-9-7-.01 (the "Rule")]

As used in this Plan, the term:
(a) An "area of close proximity and joint response" is defined as any point along a defined boundary in this County-wide Gas Safety Plan where any point of the natural gas distribution and/or pipeline facilities of two or more Operators are within two hundred twenty (220) yards of the defined boundary.
(b) "Distribution System" means mains, services, and equipment which carry or control the supply of natural gas from the point of local supply or supplies to and including the consumers' meters. "Distribution System" shall include any segment of transmission line being used to serve retail end users.
(c) "Municipality" means a city, county or any other political subdivision of a State.
(d) "Natural Gas Safety Plan" or "Plan" means a written set of procedures approved by the Commission to minimize unsafe situations and the potential for confusion among emergency response personnel and the public in a county where more than one Operator has a natural gas Distribution System. Natural Gas Safety Plans must include the elements required by this Rule and shall not conflict with state and federal pipeline safety laws and regulations.
(e) "Operator" means any person (including a municipality) who engages in the transportation of natural gas by pipeline, except that the term shall not mean a master-meter operator. An included Operator means an operator that is included in this Plan.
(f) "Overlap area" and "overlapping area" mean any geographic area where a natural gas operator has or seeks legal authority to provide (or is providing or running gas lines to provide) distribution pipeline facility service or has a transmission line providing distribution service in a county within five (5) miles of the gas facilities of another natural gas operator.
(g) "Party" or "Parties" refers to one or more entities operating a natural gas system that is governed by this Countywide Safety Plan.
(h) "Pipeline Facility" means new and existing pipeline, rights-of-way, and any equipment, facility, or building used in the transportation of natural gas or in the treatment of natural gas during the course of transportation.
(i) "Public Officials and Emergency Responders" means fire and law enforcement authorities, 911 call centers and other public officials responsible for protecting the public and responding to natural gas related emergencies.

SECTION TWO

Description of the Parties to the Plan:
[See Subsections (2)(a), (2)(b), (2)(c) and (2)(d) of the Rule]

The Parties to this Plan are as follows:

Gas System Operator

Atlanta Gas Light Company
City of Buford
Liberty Utilities

In addition, **Attachment B** identifies the individuals designated by each Party to this Plan as the Responsible Points of Contact for official notices required herein.

Attachment B-1 identifies those Public Officials and Emergency Responder groups within the county that will be educated on procedures required by this Plan and provides names, titles and telephone numbers for key individuals within those organizations.

Attachments B-2 through B-4 provide job titles/classifications, emergency and alternate telephone numbers, addresses, and roles and responsibilities for each Operator's key personnel covered by this Plan.

Attachments B-1 through B-4 shall be updated at least annually. In addition, such contact information shall be updated whenever any Party to this Plan becomes aware of a change to a Party's emergency contact number. Such updates do not constitute amendments to this Plan.

Attachment C provides the CWSP Map for this Plan.

Attachment D provides a list of customer transfers (if any).

Attachment E provides a form for recording natural gas safety plan meetings between the operators.

SECTION THREE

Plan Boundaries
[See Subsections (3)(a), (3)(g) and (3)(g)(iv) of the Rule]

The Parties to this Plan agree to the following safety-based boundaries as defined in Section 3(a) of the Rule and Plan maps labeled Attachment C (Four drawings – one overall Hall County map and three sectional maps to better identify areas in question). Where there may be confusion between the plan map and the boundary description the plan map shall prevail.

Pipeline-only Right of Way (ROW):

For areas identified as Pipeline-only Right of Way (ROW), the operator identified within each particular description shall have the right to operate and maintain its existing pipeline facilities. The operator shall have no right to tap and/or provide distribution service to end use customers off of that facility unless so stated within the specific Pipeline-only Right of Way (ROW) description and only after prior approval by the Commission of such tap and/or distribution service.

Limited Pipeline-Only Right of Way ("LPOROW"):

Due to the existing pipeline placement and operating conditions specified herein, the natural gas operators specified *supra*, shall each be granted a "Limited Pipeline-Only Right of Way" ("LPOROW") to maintain and operate their existing respective pipelines (detailed below) that fall in part, within the service territory of another operator. As delineated below, these operators shall retain the right to tap and/or relocate their existing pipeline facilities along the prescribed routes to supply gas to the respective service territories granted to each under this County-Wide Safety Plan. Whenever feasible, each LPOROW operator relocating existing facilities, shall do so in a manner that places said facilities back within that LPOROW operator's own service territory. Under no circumstances shall the existing LPOROW facilities of one LPOROW operator, which reside within the service territory of another LPOROW operator, be extended to serve within that other operator's service territory.

Except in the event of a natural gas emergency, each LPOROW operator shall provide thirty (30) days' notice to the other LPOROW operator prior to tapping, excavating and/or otherwise relocating any of an operator's facilities residing within this limited pipeline-only ROW, where such facilities are within or will come within eighty (80) feet of the other LPOROW operator. Where both LPOROW operators agree to the proposed tapping, excavating and/or relocation of the LPOROW facilities, and the action taken creates an "area of close proximity and joint response" not already delineated in this Plan, the operator requesting the action to be undertaken shall file an update to this Plan delineating the newly acquired "area of close proximity and joint response." Such updated CWSP filing shall occur within thirty (30) days of completion of the LPOROW tap and/or relocated pipeline. To the extent that conflict between the LPOROW

operators arises, the requesting operator shall file a Petition for Waiver of the Commission's "80 Foot" Rule (515-7-1-.15(6)) along with any other required Rule waivers that may be necessary, and each such waiver must be granted prior to the commencement of the intended action. Unless otherwise ordered by the Commission, neither LPOROW operator shall tap and/or relocate their existing LPOROW facilities in any manner that brings such facilities within eighty (80) feet of any *other* operator without having been first granted the required "80 Foot Rule" and/or any other required Rule waivers.

Boundary Descriptions:

Due to the complexity of the boundaries in question where many boundaries extend along parcel lines within Hall County, the use of Latitudes and Longitudes have been incorporated into the descriptions below to better pinpoint where boundaries take directional changes or where its use better helps identify boundary locations. When typed in the address bar on the Google Maps web page at **http://maps.google.com/**, the location in question will be pinpointed with a green arrow. An example on how to type the location in the Google address bar would be:

> A description below of Latitude: 34.122044, Longitude: -83.819933 as described would be typed in the Google address bar as:
>
> 34.122044,-83.819933 (with no spaces). Then choose enter.

When viewing the location in Google Maps, the web page allows the user to view the location as a Map View, Satellite View, or Earth View by choosing the appropriate icon in the upper right-hand corner. For Hall County, parcel lines will be displayed as well when viewed in the Maps View icon screen. When viewed in Google Earth View icon screen, county lines will be displayed.

Boundary 1:

Boundary 1 is between Atlanta Gas Light Company and the City of Buford. Boundary 1 begins at the point where GA Highway 211 enters Hall County at the Hall/Gwinnett County line at approximately Latitude: 34.121944, Longitude: -83.827309. Boundary 1 extends northwest along the centerline of GA 211 to a parcel line west of Highway 211 at approximately Latitude: 34.126926, Longitude: -83.830241. Boundary 1 extends west along parcel lines until these parcels end at another parcel just south of Mulberry Creek at approximately Latitude: 34.124204, Longitude: - 83.840125. Boundary 1 extends northward across Mulberry Creek along parcel lines until reaching Deaton Creek at approximately Latitude: 34.126531, Longitude: - 83.841082. Boundary 1 extends northeast along Deaton Creek (parcel lines) to where it reaches Union Church Road at approximately Latitude: 34.138556, Longitude: - 83.847313. Boundary 1 extends westward along the parcel line to a location at approximately Latitude: 34.139008, Longitude: - 83.848241 just south of Union Church Road. Boundary 1 then extends southwest along parcel lines to a location at approximately Latitude: 34.138289, Longitude: -83.849459, westward along parcel lines to approximately

Latitude: 34.138005, Longitude: -83.852001, northward to just south of Union Church Road at approximately Latitude: 34.139239, Longitude: -83.852071, then westward along the parcel line to approximately Latitude: 34.138826, Longitude: - 83.85353. Boundary 1 then extends southward along the parcel line to a point at approximately Latitude: 34.125301, Longitude: -83.853272 and continues southwestward along back property lines of parcels fronting Grove Park Drive and Fernleaf Court then turns northwestward to where it intersects another parcel at approximately Latitude: 34.124702, Longitude: - 83.855188. Boundary 1 then extends southward to approximately Latitude: 34.123645, Longitude: -83.85412, then northwest along parcel lines to Sherwood Creek at approximately Latitude: 34.125039, Longitude: -83.858181. Boundary 1 then extends southward along Sherwood Creek to where it intersects a parcel line at approximately Latitude: 34.121664, Longitude: -83.862387. Boundary 1 extends northwest along parcel lines to the Georgia Power transmission right-of-way (ROW) at approximately Latitude: 34.128378, Longitude: -83.868513, then northward along Georgia Power ROW to approximately Latitude: 34.12912, Longitude: -83.867918, then northwest along parcel lines to approximately Latitude: 34.132171, Longitude: -83.872842 (just north of Deaton-Henry Road). Boundary 1 then extends southwest along parcel lines across Deaton-Henry Road to approximately Latitude: 34.131034, Longitude: -83.873432, then extends west, southwest, and then southeastward along back property lines of parcels fronting Red Hawk Way to Lollis Creek at approximately Latitude: 34.129302, Longitude: -83.876184, the continues along the centerline of Lollis Creek to a point at approximately Latitude: 34.128227, Longitude: -83.875508 where it extends southward along parcel lines on the eastern side of parcels fronting Spout Springs Road to approximately Latitude: 34.124950, Longitude: -83.876140, then extends southwest along property lines to the front parcel line at approximately Latitude: 34.124230, Longitude: -83.878211, then extends along property lines fronting Spout Springs Road on the east side to approximately Latitude: 34.123342, Longitude: -83.877771, then extends along property lines to the back property line at approximately Latitude: 34.123564, Longitude: -83.877149. Boundary 1 then continues southeastward along back property lines of parcels fronting Spout Springs Road on the east side to approximately Latitude: 34.120855, Longitude: -83.874971, then extends southwest to the centerline of Spout Springs Road at approximately Latitude: 34.120365, Longitude: -83.876127, then extends southeast along the centerline of Spout Springs Road to approximately Latitude: 34.119548, Longitude: -83.875427. Boundary 1 then extends southward along parcel lines to where the parcels intersect at approximately Latitude: 34.115997, Longitude: -83.878716, then extends northwest along parcel lines between Tascosa Drive and Democracy Drive to approximately Latitude: 34.118289, Longitude: -83.881441. Boundary 1 then extends southwest along parcel lines between Democracy Drive and Clubcrest Drive to a point where the parcel turns at approximately Latitude: 34.112471, Longitude: -83.888705, then southeast to the east side of the Georgia Power transmission right-of-way (ROW) to approximately Latitude: 34.111387, Longitude: -83.887246, then in a southwest direction along the east side of the ROW crossing over Friendship Road continuing to the Hall/Gwinnett County line.

Pipeline-only Right of Way (ROW)

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW of Friendship Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at the intersection of the power ROW at approximately Latitude: 34.109975, Longitude: -83.889563 west of Sardis Church Road. The pipeline-only ROW travels east along Friendship Road until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.10886, Longitude: -83.881345.

AGLC shall maintain a pipeline-only ROW within the limits of a private easement along the north side of Friendship Road for its pipeline that originates at the AGLC/ City of Buford safety-based boundary at the intersection of the power ROW at approximately Latitude: 34.110079, Longitude: -83.889464 west of Sardis Church Road. The pipeline-only ROW travels east along Friendship Road until reaching Spouts Spring Road then extends southeast along a private easement along the west side of Spouts Spring Road to Thompson Mill Road at approximately Latitude: 34.105817, Longitude: -83.873078.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW of Sparta Way for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.105871, Longitude: -83.874446 west of Thompson Mill Road. The pipeline-only ROW travels east along Sparta Way until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.106857, Longitude: -83.868234.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

Boundary 2:

Boundary 2 is between Atlanta Gas Light Company and the City of Buford. Boundary 2 is an island of AGLC parcels inside of Boundary 1 beginning at a point on the centerline of Sparta Way at approximately Latitude: 34.106084, Longitude: -83.874752. Boundary 2 then extends north along the parcel line to a point just north of Sparta Way at approximately Latitude: 34.106528, Longitude: -83.874285, then northwesterly and northeasterly along parcel lines until just southwest of Spout Springs Road at approximately Latitude: 34.107421, Longitude: -83.873668. Boundary 2 then extends north along the parcel lines along Spout Springs Road to approximately Latitude: 34.108256, Longitude: -83.873937, then westward to approximately Latitude: 34.108096, Longitude: -83.874634, then northward to approximately Latitude: 34.109202, Longitude: -83.875294 just south of Friendship Drive. Boundary 2 then extends westward along the parcel line just south of Friendship Drive to a point

approximately Latitude: 34.109162, Longitude: -83.875744, then south to approximately Latitude: 34.108949, Longitude: -83.875691, then west to approximately Latitude: 34.10842, Longitude: -83.87841, north to the centerline of Friendship Drive at approximately Latitude: 34.10902, Longitude: -83.878491, then westward along the centerline of Friendship Drive/ Friendship Road to approximately Latitude: 34.10886, Longitude: -83.881345. Boundary 2 then extends southeast along parcel lines between White Rock Drive and Sparta Way to a point at approximately Latitude: 34.103596, Longitude: -83.877407, then northeast to approximately Latitude: 34.104813, Longitude: -83.876061, east to approximately Latitude: 34.104827, Longitude: -83.875492, then northeast to the centerline of Sparta Way at approximately Latitude: 34.105959, Longitude: -83.874355. Boundary 2 then extends west along the centerline of Sparta Way to approximately Latitude: 34.106084, Longitude: -83.874752.

Boundary 3:

Boundary 3 is between Atlanta Gas Light Company and the City of Buford. Boundary 3 begins at a point on the Hall/ Gwinnett County line at approximately Latitude: 34.114767, Longitude: -83.91278. Boundary 3 then extends northeast along parcel lines until reaching the centerline of Friendship Road at approximately Latitude: 34.117081, Longitude: -83.90969, then extends east along the centerline of Friendship Road to a point at approximately Latitude: 34.116677, Longitude: -83.909052 and continues north/west/south around a single parcel on the north side of Friendship Road to approximately Latitude: 34.117085, Longitude: -83.909685 so that the parcel north of these points along Friendship Road is included in the boundary. Boundary 3 then extends westward along centerline of Friendship Road to a point at approximately Latitude: 34.118249, Longitude: -83.911788. Boundary 3 then extends northward along parcel lines to approximately Latitude: 34.128094, Longitude: -83.907588, then southwest to Mitchell Creek at approximately Latitude: 34.12761, Longitude: -83.909347. Boundary 3 then extends southward along the centerline of Mitchell Creek crossing Friendship Road and continuing to a parcel line at approximately Latitude: 34.120314, Longitude: -83.915517. Boundary 3 then extends southwest then southeast along the parcel line until reaching the Hall/ Gwinnett County Line at approximately Latitude: 34.116595, Longitude: -83.918788.

Pipeline-only Right of Way (ROW)

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW of Friendship Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.118662, Longitude: -83.912051 at N. Puckett Road. The pipeline-only ROW travels southeast along Friendship Road until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.118262, Longitude: -83.911364 southeast of N. Puckett Road.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

Boundary 4:
Boundary 4 is between Atlanta Gas Light Company and the City of Buford. Boundary 4 begins at a point on the centerline of Friendship Road at approximately Latitude: 34.12233, Longitude: -83.917624, then extends northward along parcel lines to a point at approximately Latitude: 34.125319, Longitude: -83.914942, then westward along parcel lines to approximately Latitude: 34.126242, Longitude: -83.916149, south to approximately Latitude: 34.125372, Longitude: -83.916391, then west to approximately Latitude: 34.12678, Longitude: -83.918011. Boundary 4 then extends southward along parcel lines to the centerline of Friendship Road at approximately Latitude: 34.123018, Longitude: -83.918837, then eastward along the centerline of Friendship Road to approximately Latitude: 34.12233, Longitude: -83.917624.

Pipeline-only Right of Way (ROW)
The City of Buford shall maintain a pipeline-only ROW within the limits of the public ROW of Friendship Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.122357, Longitude: -83.917619 east of Maple Valley Drive. The pipeline-only ROW travels east along Friendship Road until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.120669, Longitude: -83.915226.

In areas along this pipeline ROW shaded in yellow on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

Boundary 5:
Boundary 5 is between Atlanta Gas Light Company and the City of Buford. Boundary 5 begins at a point on the Hall/Gwinnett County line at approximately Latitude: 34.119258, Longitude: -83.926008. Boundary 5 then extends northwesterly and then southwesterly along back parcel lines encompassing a newly proposed (The Estates at Old Friendship) subdivision and the Jones Creek subdivision to the Hall/Gwinnett County line at approximately Latitude: 34.122721, Longitude: -83.935732.

Boundary 6:
Boundary 6 is between Atlanta Gas Light Company and the City of Buford. Boundary 6 is an island of AGLC parcels inside of Boundary 1 beginning at Duncan Creek where it crosses the Hall/Gwinnett County line at approximately Latitude: 34.103916, Longitude: -83.858557. Boundary 1 then extends southwest along the county line until it reaches Spout Springs Road at approximately Latitude: 34.09851, Longitude: -83.867668, then northwest to the centerline of Duncan Creek (parcel line) at approximately Latitude: 34.10058, Longitude: -83.870471. Boundary 1 then extends along Duncan Creek to a parcel line at approximately Latitude: 34.10194, Longitude: -83.867499, then northward along parcel lines to approximately Latitude: 34.103285, Longitude: -83.868293, then northwest until it reaches the parcel line just north of Thompson Mill Road at

approximately Latitude: 34.107054, Longitude: -83.868301. Boundary 1 then extends along parcel lines just north of Thompson Mill Road until it reaches a parcel line at approximately Latitude: 34.113954, Longitude: -83.852068, then northward along parcel lines west of Chalet Way to a point at approximately Latitude: 34.118089, Longitude: -83.853455, then northeast to a point at approximately Latitude: 34.120323, Longitude: -83.850805, then southward along back parcel lines of addresses fronting Legend Court and Alpine Court on the east side to the centerline of Thompson Mill Road at approximately Latitude: 34.114363, Longitude: -83.848397. Boundary 1 then extends southeast along the centerline of Thompson Mill Road until it reaches the Hall/ Gwinnett county line at approximately Latitude: 34.113181, Longitude: -83.842496.

Limited Pipeline-only Right of Way ("LPOROW")

The City of Buford shall maintain a limited pipeline-only right of way ("LPOROW") within the limits of the public ROW of the south side of Thompson Mill Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.107054, Longitude: -83.868301 east of Spouts Springs Road. The LPOROW travels east/northeast along the south side of Thompson Mill Road until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.113954, Longitude: -83.852068 west of Corners Drive. As part of the LPOROW, the City of Buford shall maintain the right to tap and/or relocate the pipeline along this route to supply gas to its territory on the north side of Thompson Mill Road along this route.

In areas along this pipeline LPOROW shaded in yellow on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

Pipeline-only Right of Way (ROW)

The City of Buford shall maintain a pipeline-only ROW within the limits of the public ROW of Thompson Mill Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.113874, Longitude: -83.852034 west of Corners Drive. The pipeline-only ROW travels east along Thompson Mill Road until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.114363, Longitude: -83.848397.

In areas along this pipeline ROW shaded in yellow on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

Limited Pipeline-only Right of Way ("LPOROW")

The City of Buford shall maintain a limited pipeline-only right of way ("LPOROW") within the limits of the public ROW of the south side of Thompson Mill Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.114363, Longitude: -83.848397 east of Corners Drive. The LPOROW travels southeast along the south side of

Thompson Mill Road until reaching a point at approximately Latitude: 34.11407, Longitude: -83.847045 west of Corners Drive. As part of the LPOROW the City of Buford shall maintain the right to tap and/or relocated the pipeline along this route to supply gas to its territory on the north side of Thompson Mill Road along this route.

In areas along this LPOROW shaded in yellow on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

Boundary 7

Boundary 7 is between Atlanta Gas Light Company and the City of Buford. Boundary 7 is an isolated City of Buford parcel whose center point is at approximately Latitude: 34.14843, Longitude: -83.982657.

Pipeline-only Right of Way (ROW)

The City of Buford shall maintain a pipeline-only ROW within the limits of the public ROW of Green Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.148199, Longitude: -83.982271 south of Holiday Road. The pipeline-only ROW travels south along Green Road until reaching the intersection of S. Waterworks Road at approximately Latitude: 34.144816, Longitude: -83.981917.

In areas along this pipeline ROW shaded in yellow on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

Boundary 8

Boundary 8 is between Atlanta Gas Light Company and the City of Buford. Boundary 8 begins at a point on the centerline of S. Waterworks Road where S. Waterworks Road enters Hall County at the Hall/Gwinnett County line at approximately Latitude: 34.142587, Longitude: -83.991734. Boundary 8 extends eastward along the centerline of S. Waterworks Road to a point at approximately Latitude: 34.143058, Longitude: -83.990082, then extends northwest, north, east, then south to include the single parcel then back to the centerline of S. Waterworks Road to a point at approximately Latitude: 34.143169, Longitude: -83.989609. Boundary 8 then extends along the centerline of S. Waterworks Road to approximately Latitude: 34.143482, Longitude: -83.988413 where it then extends along the three parcels fronting New Bethany Road then extends eastward along parcel lines to approximately Latitude: 34.145404, Longitude: -83.987153, then south along the parcel line to the centerline of S. Waterworks Road. Boundary 8 then extends eastward along the centerline of S. Waterworks Road to a point approximately Latitude: 34.14427, Longitude: -83.985597 where it extends southward to approximately Latitude: 34.142947, Longitude: -83.985296. Boundary 8 then extends eastward along parcel line fronting McEver Road to a point approximately Latitude: 34.144465, Longitude: -83.980694, then north along parcel lines to the

centerline of S. Waterworks Road then westward along the centerline to the centerline of Green Road then north to approximately Latitude: 34.145171, Longitude: -83.981922. Boundary 8 then extends eastward along parcel lines to a point approximately Latitude: 34.145633, Longitude: -83.98049 then southward to parcel lines fronting McEver Road. Boundary 8 then extends along parcel lines fronting McEver Road on the north side to approximately Latitude: 34.145491, Longitude: -83.978017, then north to approximately Latitude: 34.145761, Longitude: -83.978097, then eastward to approximately Latitude: 34.14637, Longitude: -83.97688, then south and east along parcel lines to approximately Latitude: 34.146685, Longitude: -83.97608. Boundary 8 then extends along the back of parcels fronting Holiday Road to approximately Latitude: 34.147813, Longitude: -83.978392, then eastward along parcel lines, across Lanier Islands Parkway, to approximately Latitude: 34.153211, Longitude: -83.97357. Boundary 8 then extends east and southeast along the parcel lines, across McEver Road, to the centerline of Norfolk Southern Railroad at approximately Latitude: 34.149912, Longitude: -83.968699, then northeast along the centerline of Norfolk Southern Railroad crossing over Big Creek to a point just northeast of Brentwood Drive at approximately Latitude: 34.163753, Longitude: -83.955545. Boundary 8 then extends south/southeast along back parcel lines of parcels fronting Brentwood Drive until reaching a point at approximately Latitude: 34.159181, Longitude: -83.95156, then extending southeast along parcel lines to the centerline of Gainesville/Atlanta Highway at approximately Latitude: 34.158542, Longitude: -83.951012, then southward along the centerline of Gainesville/Atlanta Highway to Big Creek at approximately Latitude: 34.157202, Longitude: -83.952498 then southeast along Big Creek behind two parcels to approximately Latitude: 34.156554, Longitude: -83.949881. Boundary 8 then extends northeast along back parcel lines of parcels fronting Gainesville/Atlanta Highway to a point on the northeast side of Frazer Road at approximately Latitude: 34.159208, Longitude: -83.949146, then extending southeast along Frazer Road to approximately Latitude: 34.158289, Longitude: -83.948663, then northeast along parcel lines to approximately Latitude: 34.159124, Longitude: -83.94751. Boundary 8 then extends southeast along parcel lines until reaching Big Creek then continues southeast along Big Creek until intersecting a parcel line at approximately Latitude: 34.154014, Longitude: -83.941603. Boundary 8 then extends northeast along back parcel lines of parcels fronting Southport Drive and Glen Port Circle on the south side to approximately Latitude: 34.155053, Longitude: -83.939318 then southeast along parcel lines until reaching the centerline of I-985 at approximately Latitude: 34.152563, Longitude: -83.934592, then southwest along the centerline of I-985, across Lanier Islands Parkway, to a point at approximately Latitude: 34.139142, Longitude: -83.951104. Boundary 8 then extends northwest along parcel lines to a point at approximately Latitude: 34.142807, Longitude: -83.956044, then southwest along back parcel lines of parcels fronting Bristol Industrial Way to a point at approximately Latitude: 34.136857, Longitude: -83.964399, then southeasterly along back parcel lines of parcels fronting Belle Wood Court and Palmero Court to Suwanee Creek at approximately Latitude: 34.133981, Longitude: -83.960568, then extending east/southeasterly along Suwanee Creek crossing I-985 to approximately Latitude: 34.131719, Longitude: -83.951769. Boundary 8 then extends southeast along back parcel lines of addresses fronting Bogan Springs Drive to approximately Latitude: 34.130458, Longitude: -83.950471, then

extends south/southeast along back parcel lines of addresses fronting N. Bogan Road to the Hall/Gwinnett County line at approximately Latitude: 34.127918, Longitude: -83.949666.

Pipeline-only Right of Way (ROW)

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW of S. Waterworks Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.143049, Longitude: -83.990092 west of New Bethany Road. The pipeline-only ROW travels east along S. Waterworks Road until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.143182, Longitude: -83.989609.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW of S. Waterworks Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at the intersection of S. Waterworks Road at New Bethany Road at approximately Latitude: 34.143439, Longitude: -83.988547. The pipeline-only ROW travels east along S. Waterworks Road until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.143901, Longitude: -83.986917.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

The City of Buford shall maintain a pipeline-only ROW within the limits of the public ROW of S. Waterworks Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.144256, Longitude: -83.985575 east of New Bethany Road. The pipeline-only ROW travels east along S. Waterworks Road until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.144949, Longitude: -83.980833.

In areas along this pipeline ROW shaded in yellow on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW of S. Waterworks Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.144949, Longitude: -83.990092 east of Green Road. The pipeline-only ROW travels east along S. Waterworks Road until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.145127, Longitude: -83.979932.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

The City of Buford shall maintain a pipeline-only ROW within the limits of the public ROW of S. Waterworks Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.145127, Longitude: -83.979932 east of Green Road. The pipeline-only ROW travels east along S. Waterworks Road until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.145224, Longitude: -83.978548.

In areas along this pipeline ROW shaded in yellow on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW of Holiday Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.145917, Longitude: -83.978022 northwest of McEver Road. The pipeline-only ROW travels southeast along Holiday Road crossing over McEver Road and the railroad track until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.144976, Longitude: -83.97534.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW of Holiday Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.144416, Longitude: -83.96666 at Carter Road. The pipeline-only ROW travels east along Holiday Road until reaching the Gainesville/Atlanta Highway intersection at approximately Latitude: 34.144487, Longitude: -83.965609.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW of Gainesville/Atlanta Highway for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.141024, Longitude: -83.968914 southwest of Sherwin Parkway. The pipeline-only ROW travels northeast along Gainesville Highway until reaching the AGLC/ City of

Buford safety-based boundary at approximately Latitude: 34.14922, Longitude: -83.960856 southwest of Sherwin Parkway.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW of Lanier Island Parkway for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.145961, Longitude: -83.964257 east of Gainesville Highway. The pipeline-only ROW travels east along Lanier Island Parkway until reaching the AGLC/ City of Buford safety-based boundary at Interstate 985 at approximately Latitude: 34.140074, Longitude: -83.950181.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW of Whispering Pines Drive for its existing pipeline that originates at the intersection of Lanier Island Parkway at approximately Latitude: 34.142543, Longitude: -83.953335. The pipeline-only ROW travels southwest along Whispering Pines Drive until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.141477, Longitude: -83.954247.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

Boundary 9

Boundary 9 is between Atlanta Gas Light Company and the City of Buford. Boundary 9 is an island of AGLC parcels inside of Boundary 8 beginning at the Hall/Gwinnett County line at approximately Latitude: 34.138502, Longitude: -83.980447, then extending northwest, northeast, southeast, then northeast along parcel lines of parcels fronting Thunder Road to centerline of Thunder Road at approximately Latitude: 34.140474, Longitude: -83.977148. Boundary 9 then extends along the centerline of Thunder Road to approximately Latitude: 34.141006, Longitude: -83.976324, then northwest and north along parcel lines to approximately Latitude: 34.14173, Longitude: -83.976475, then northwest along parcel lines to the railroad ROW then northeast crossing over Thunder/Holiday Road to approximately Latitude: 34.144878, Longitude: -83.975576. Boundary 9 then extends southeast along parcel lines to approximately Latitude: 34.142782, Longitude: -83.974063, then southwest along parcel lines to the centerline of Thunder Road at approximately Latitude: 34.141943, Longitude: -83.975855, then southward along the centerline of Thunder Road to approximately Latitude: 34.141251, Longitude: -83.976129, then southeast along parcel lines to

approximately Latitude: 34.139337, Longitude: -83.974825, then northwest along parcel lines to the centerline of Thunder Road at approximately Latitude: 34.140158, Longitude: -83.977942. Boundary 9 then extends southwest along the centerline of Thunder Road to approximately Latitude: 34.139035, Longitude: -83.978688, then southwest along parcel lines to the Hall/Gwinnett County line at approximately Latitude: 34.138502, Longitude: -83.980447.

Pipeline-only Right of Way (ROW)

The City of Buford shall maintain a pipeline-only ROW within the limits of the public ROW of Thunder Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.140158, Longitude: -83.977942 southwest of Parkway Industrial Park Drive. The pipeline-only ROW travels northeast along Thunder Road until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.140474, Longitude: -83.977153 southwest of Parkway Industrial Park Drive.

In areas along this pipeline ROW shaded in yellow on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

The City of Buford shall maintain a pipeline-only ROW within the limits of the public ROW of Thunder Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.140998, Longitude: -83.976316 northeast of Parkway Industrial Park Drive. The pipeline-only ROW travels northeast along Thunder Road until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.141255, Longitude: -83.976134 northeast of Parkway Industrial Park Drive.

In areas along this pipeline ROW shaded in yellow on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW of Thunder Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.139031, Longitude: -83.978671 north of the Hall/Gwinnett County line. The pipeline-only ROW travels southwest along Thunder Road until reaching the end of AGLC's main at approximately Latitude: 34.138693, Longitude: -83.978645 north of the Hall/Gwinnett County line.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

Boundary 10

Boundary 10 is between Atlanta Gas Light Company and the City of Buford. Boundary 10 is an island of two AGLC parcels inside of Boundary 8 whose center point of the parcels are approximately Latitude: 34.145091, Longitude: -83.974267 and approximately Latitude: 34.14486, Longitude: - 83.973334.

Pipeline-only Right of Way (ROW)

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW of Holiday Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.144514, Longitude: -83.972851 west of Holiday Drive. The pipeline-only ROW travels east along Holiday Road until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.144487, Longitude: -83.972218 east of Holiday Drive.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

Boundary 11

Boundary 11 is between Atlanta Gas Light Company and the City of Buford. Boundary 11 is an island of two AGLC parcels inside of Boundary 8 whose center point of the parcels are approximately Latitude: 34.144816, Longitude: -83.971875 and approximately Latitude: 34.144834, Longitude: -83.97121.

Pipeline-only Right of Way (ROW)

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW of Holiday Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.144478, Longitude: -83.970877 east of Slate Drive. The pipeline-only ROW travels east along Holiday Road until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.144496, Longitude: -83.969203 west of Carter Road.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

Boundary 12

Boundary 12 is between Atlanta Gas Light Company and the City of Buford. Boundary 12 is an island of two AGLC parcels inside of Boundary 8 whose center point of the parcels are approximately Latitude: 34.141006, Longitude: -83.970459 and approximately Latitude: 34.141406, Longitude: -83.970008.

Boundary 13

Boundary 13 is between Atlanta Gas Light Company and the City of Buford. Boundary 13 is an island of AGLC parcels inside of Boundary 8 beginning at the centerline of Holiday Road and four parcels west of Carters Road at approximately Latitude: 34.144485, Longitude: -83.969206. Boundary 13 then extends north to the back parcel

line then east and north along back parcel lines of addresses fronting Holiday Road and Carter Road on the north and west side, respectively crossing over Lanier Islands Parkway to the front parcel line of the fourth parcel north of Lanier Islands Parkway at approximately Latitude: 34.147995, Longitude: -83.96548 then extends north along the front parcel line of the fourth parcel then northwest to the back parcel line of the fifth parcel north of Lanier Islands Parkway at approximately Latitude: 34.148678, Longitude: -83.966779. Boundary 13 then extends northeast along the back parcel lines of the next two parcels then southeast to the centerline of Carter Road at approximately Latitude: 34.148882, Longitude: -83.965437 then northeast along Carter Road to the next parcel line of the address fronting Carter Road on the east side at approximately Latitude: 34.149362, Longitude: -83.965341. Boundary 13 then extends southeast and southwest around the perimeter of this parcel until it reaches Carter Road at approximately Latitude: 34.148243, Longitude: -83.965142 then extends southwest along front parcel lines of addresses fronting Carter Road on the east side to the end of the first parcel southwest of Lanier Islands Parkway at approximately Latitude: 34.145633, Longitude: -83.966205. Boundary 13 then extends east and south around the perimeter of the second parcel southwest of Lanier Islands Parkway until reaching the front parcel line at Carter Road then continues south along front parcel lines to the centerline of Holiday Road at approximately Latitude: 34.144412, Longitude: -83.966677. Boundary 13 then extends west along Holiday Road past four parcels on the north side to approximately Latitude: 34.144485, Longitude: -83.969206.

Pipeline-only Right of Way (ROW)

The City of Buford shall maintain a pipeline-only ROW within the limits of the public ROW of Lanier Island Parkway for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.14676, Longitude: -83.966961 west of Carter Road. The pipeline-only ROW travels east along Lanier Island Parkway until reaching the AGLC/ City of Buford safety-based boundary at Carter Road at approximately Latitude: 34.146458, Longitude: -83.965974.

In areas along this pipeline ROW shaded in yellow on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

Boundary14

Boundary 14 is between Atlanta Gas Light Company and the City of Buford. Boundary 14 is an isolated AGLC parcel whose center point is at approximately Latitude: 34.149504, Longitude: -83.959816.

Pipeline-only Right of Way (ROW)

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW of Gainesville/Atlanta Highway for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.150205, Longitude: -83.959826 southwest of Sherwin Parkway. The pipeline-only ROW travels northeast along Gainesville Highway until reaching the AGLC/ City of

Buford safety-based boundary at approximately Latitude: 34.15215, Longitude: -83.957761 northwest of Sherwin Parkway.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

Boundary 15

Boundary 15 is between Atlanta Gas Light Company and the City of Buford. Boundary 15 is an island of AGLC parcels inside of Boundary 8 beginning three parcels northeast of Sherwin Parkway on the centerline of Gainesville/Atlanta Highway at approximately Latitude: 34.152656, Longitude: -83.957224. Boundary 15 then extends southeast and northwest along parcel lines around the perimeter of the fourth parcel northeast of Sherwin Parkway crossing over Gainesville/Atlanta Highway and continuing along parcel lines to approximately Latitude: 34.154725, Longitude: -83.957037. Boundary 15 then extends southwest along back parcel lines of four addresses fronting Gainesville/Atlanta Highway on the northwest side to approximately Latitude: 34.152743, Longitude: -83.958177. Boundary 15 then extends southeast to the centerline of Gainesville/Atlanta Highway at approximately Latitude: 34.152154, Longitude: -83.957766 then extends northeast along Gainesville/Atlanta Highway to approximately Latitude: 34.152656, Longitude: -83.957224.

Pipeline-only Right of Way (ROW)

The City of Buford shall maintain a pipeline-only ROW within the limits of the public ROW of Gainesville/Atlanta Highway for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.15266, Longitude: - 83.957208 southwest of Carter Road. The pipeline-only ROW travels northeast along Gainesville Highway until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.153562, Longitude: -83.956254 southwest of Carter Road.

In areas along this pipeline ROW shaded in yellow on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

Boundary 16

Boundary 16 is between Atlanta Gas Light Company and the City of Buford. Boundary 16 consist of three AGLC parcels inside of Boundary 8 beginning at the intersection of Gainesville/Atlanta Highway and Carter Road at approximately Latitude: 34.154448, Longitude: -83.955328. Boundary 16 then extends northwest along Carter Road to approximately Latitude: 34.155502, Longitude: -83.957568 then extends northwest/northeast along parcel lines to approximately Latitude: 34.157784, Longitude: -83.956026 then extends southeasterly/southwesterly along parcels lines to Gainesville/Atlanta Highway at approximately Latitude: 34.156764, Longitude: -83.952873. Boundary 16 then extends southwest along Gainesville/Atlanta Highway to approximately Latitude: 34.156287, Longitude: -83.953375 then extends

northeasterly/southwesterly around an easement the City of Buford has for its pump station back to Gainesville/Atlanta Highway at approximately Latitude: 34.155899, Longitude: -83.953782 then continues southwest along Gainesville/Atlanta Highway to its intersection with Carter Road at approximately Latitude: 34.154445, Longitude: -83.955327.

Pipeline-only Right of Way (ROW)

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW of Gainesville/Atlanta Highway for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.153562, Longitude: -83.956254 southwest of Carter Road. The pipeline-only ROW travels northeast along Gainesville Highway until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.154467, Longitude: -83.955331 at Carter Road.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW of Gainesville/Atlanta Highway for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.155941, Longitude: -83.953829 northeast of Carter Road. The pipeline-only ROW travels northeast along Gainesville Highway until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.156292, Longitude: -83.953384 southwest of Brentwood Drive.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW of Gainesville Highway for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.156793, Longitude: -83.952922 southwest of Brentwood Drive. The pipeline-only ROW travels northeast along Gainesville Highway until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.157202, Longitude: -83.952466 at Big Creek.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

Limited Pipeline-Only Right of Way (“LPOROW”)

AGLC shall maintain a limited pipeline-only right of way (“LPOROW”) within the limits of the public ROW of Gainesville Highway for its existing pipeline that

originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.154445, Longitude: -83.955327 at Carter Road. The pipeline-only ROW travels northeast along Gainesville Highway until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.155899, Longitude: -83.953782 northeast of Carter Road.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

AGLC shall maintain a limited pipeline-only right of way ("LPOROW") within the limits of the public ROW of Gainesville Highway for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.156287, Longitude: -83.953375 at Carter Road. The pipeline-only ROW travels northeast along Gainesville Highway until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.156764, Longitude: -83.952873 at Big Creek.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

Boundary 17

Boundary 17 is between Atlanta Gas Light Company and the City of Buford. Boundary 17 begins at a point on the centerline of Gaines Ferry Road at approximately Latitude: 34.165611, Longitude: -83.944007. Boundary 17 extends southwest, north, northeast along back parcel lines of parcels fronting Stillwater Place encompassing the subdivision to the centerline of Gaines Ferry Road at approximately Latitude: 34.167611, Longitude: -83.948459. Boundary 17 then extends along the centerline of Gaines Ferry Road to approximately Latitude: 34.167074, Longitude: -83.946909, then southwest along parcel lines to approximately Latitude: 34.165618, Longitude: -83.948234. Boundary 17 then extends east/northeasterly along back parcel lines of parcels fronting Gaines Ferry Road to approximately Latitude: 34.165789, Longitude: -83.945729, then northeasterly along the parcel line to the centerline of Gaines Ferry Road at approximately Latitude: 34.166252, Longitude: -83.94531. Boundary 17 then extends along the centerline of Gaines Ferry Road to approximately Latitude: 34.165611, Longitude: -83.944007.

Pipeline-only Right of Way (ROW)

The City of Buford shall maintain a pipeline-only ROW within the limits of the public ROW of Gainesville Highway for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.158551, Longitude: -83.951007 northeast of Brentwood Drive. The pipeline-only ROW travels northeast along Gainesville Highway until reaching the intersection of Gaines Ferry Road then turning northwest along Gaines Ferry Road until reaching the AGLC/ City of Buford safety-based boundary at

approximately Latitude: 34.165627, Longitude: -83.944001 southeast of Stillwater Place.

In areas along this pipeline ROW shaded in yellow on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

The City of Buford shall maintain a pipeline-only ROW within the limits of the public ROW of Frazer Road for its existing pipeline that originates at its intersection with Gainesville Highway at approximately Latitude: 34.159834, Longitude: -83.949612. The pipeline-only ROW travels southeast along Frazer Road until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.159137, Longitude: -83.949226.

In areas along this pipeline ROW shaded in yellow on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

Boundary 18:

Boundary 18 is between Atlanta Gas Light Company and the City of Buford. Boundary 18 begins at a point near Lake Lanier at the Hall/Gwinnett County line west of Ridgehurst Drive at approximately Latitude: 34.148936, Longitude: -84.009345. Boundary 18 extends northeast, southeast, and then south along parcel lines encompassing Ridgehurst Drive to approximately Latitude: 34.149602, Longitude: -84.006057, then eastward, north, then east along parcel lines to approximately Latitude: 34.148771, Longitude: -84.003949. Boundary 18 then extends northeast along parcel lines to the centerline of New Bethany Road to approximately Latitude: 34.154725, Longitude: -83.993032, then southeast along the center line of New Bethany Road to approximately Latitude: 34.149238, Longitude: -83.990865. Boundary 18 then extends northeast, northwest, then southwest to encompass the parcel on the east side of New Bethany Road then crossing over New Bethany Road along parcel lines to a point at approximately Latitude: 34.150143, Longitude: -83.995982. Boundary 18 then extends southeast, south, then southeast along parcel lines to the Hall/Gwinnett County line at approximately Latitude: 34.143422, Longitude: -83.994137.

Pipeline-only Right of Way (ROW)

The City of Buford shall maintain a pipeline-only ROW within the limits of the public ROW of New Bethany Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.149238, Longitude: -83.990865 south of Cascade Falls Drive. The pipeline-only ROW travels south along New Bethany Road until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.144949, Longitude: -83.98873.

In areas along this pipeline ROW shaded in yellow on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

Boundary 19

Boundary 19 is between Atlanta Gas Light Company and the City of Buford. Boundary 19 begins at a point on the centerline of N. Bogan Road at the Hall/Gwinnett County line southwest of Bogan Gates Drive at approximately Latitude: 34.127646, Longitude: -83.949827. Boundary 19 extends northeast along N. Bogan Road to approximately Latitude: 34.128467, Longitude: -83.948706 then turns southeast along back parcel lines of addresses fronting Bogan Gates Drive on the northeast side to approximately Latitude: 34.127646, Longitude: -83.947381, then turns northwest along parcel lines to the centerline of N. Bogan Road at approximately Latitude: 34.128809, Longitude: -83.948293. Boundary 19 then extends northeast along N. Bogan Road to approximately Latitude: 34.129262, Longitude: -83.947847, then turns and extends southeast along parcels lines and continues along back parcel lines of addresses between Chatuge Drive and Bogan Gates Drive to the Hall/Gwinnett County line at approximately Latitude: 34.126154, Longitude: -83.94568.

Boundary 20

Boundary 20 is between Atlanta Gas Light Company and the City of Buford. Boundary 20 is an isolated City of Buford parcel whose center point is at approximately Latitude: 34.128467, Longitude: -83.949859.

Limited Pipeline-Only Right of Way ("LPOROW")

The City of Buford shall maintain a limited pipeline-only right of way ("LPOROW") within the limits of the public ROW of N. Bogan Road for its existing pipeline that originates at the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.128467, Longitude: -83.948706 northeast of Bogan Gates Drive. The limited pipeline-only ROW travels northeast along N. Bogan Road until reaching a point at approximately Latitude: 34.128809, Longitude: -83.948293 south of Bogan Springs Drive. As part of the LPROW the City of Buford shall maintain the right to tap and/or relocate the pipeline along this route to supply gas to its territory on the north side of N. Bogan Road along this route.

In areas along this pipeline ROW shaded in yellow on Plan map Attachment C in Hall County, both AGLC and the City of Buford shall be contacted in the event of a gas emergency.

Boundary 21

Boundary 21 is between Atlanta Gas Light Company and Liberty Utilities. Boundary 21 begins at the point where Walnut Creek tributary enters Hall County at the Hall/Jackson County line west of Highway 60 at approximately Latitude: 34.175755, Longitude: -83.760914. Boundary 21 extends north along Walnut Creek tributary to where it crosses a parcel line at approximately Latitude: 34.17879, Longitude: -83.76159, then north to approximately Latitude: 34.180974, Longitude: -83.761439. Boundary 21 then

extends east along parcel lines to approximately Latitude: 34.181648, Longitude: -83.758693, then along back parcel lines fronting Highway 60 to the centerline of Highway 60 to approximately Latitude: 34.183699, Longitude: -83.759294. Boundary 21 then extends northwest along the centerline of Highway 60 to approximately Latitude: 34.184355, Longitude: -83.76013, then extends east/southeast along parcel lines and along a different Walnut Creek tributary east of Highway 60 to the Hall/Jackson County line at approximately Latitude: 34.182572, Longitude: -83.75276. Boundary 21 then extends southwest along the Hall/Jackson County line to approximately Latitude: 34.168565, Longitude: -83.769379.

Boundary 22:

Boundary 22 is between Atlanta Gas Light Company and Liberty Utilities. Boundary 22 begins at a point just east of the Brown's Bridge Road (GA 369)/Keith Bridge Road intersection at approximately Latitude: 34.281014, Longitude: -83.896558. Boundary 22 extends north, northeast, northwest along back parcel lines of parcels fronting Carolyn Street to approximately Latitude: 34.285074, Longitude: -83.893769, then extends northwest/northwardly along the centerline of the cove of Lake Lanier then northeast/northwardly along the centerline of Lake Lanier and under the Sidney Lanier Memorial Bridge along Highway 53 at approximately Latitude: 34.322173, Longitude: -83.879896. Boundary 22 continues to extend north/northwest through Lake Lanier along the centerline of the cove onto land to Allison Road east of the Antioch Church Road/Allison Road intersection at approximately Latitude: 34.345438, Longitude: -83.888984. Boundary 22 extends north along parcel lines paralleling to the east of Sardis Road to the centerline of Antioch Campground Road at approximately Latitude: 34.35124, Longitude: -83.890309. Boundary 22 then extends along the centerline of Antioch Campground Road to approximately Latitude: 34.351342, Longitude: -83.889488 then northeast along parcel lines to approximately Latitude: 34.353162, Longitude: -83.88672 then east across Antioch Lane continuing along parcel lines to approximately Latitude: 34.352799, Longitude: -83.881667, then south and east to a point just west of the E. Lake Drive/Habersham Hills Drive intersection at approximately Latitude: 34.350779, Longitude: -83.877665. Boundary 22 extends north, east, north along parcel lines to a point south of Ledan Road at approximately Latitude: 34.359725, Longitude: -83.879167, then east along parcel lines across the north end of the cove along the creek to approximately Latitude: 34.36271, Longitude: -83.875691. Boundary 22 then extends along parcel lines to approximately Latitude: 34.362568, Longitude: -83.869361, then extending northeast to the centerline of Thompson Bridge Road, northward along the centerline to approximately Latitude: 34.364357, Longitude: -83.866158. Boundary 22 then extends east/southeast along parcel lines across Nancy Creek Road, along the centerline of the cove (north of Hickory Point) to the center Lake Lanier at a point approximately Latitude: 34.355306, Longitude: -83.843064. Boundary 22 then extends northeast along the center of Lake Lanier around the Northlake Road peninsula onto land at approximately Latitude: 34.35922, Longitude: -83.820984. Boundary 22 then extends east along back parcel lines of addresses fronting Little River Park Road to approximately Latitude: 34.359203, Longitude: -83.819557, then extends southward along parcel lines to the centerline of Cleveland Highway then travels a short distance southwest along Cleveland Highway to the east side of Pass Circle at

approximately Latitude: 34.357595, Longitude: -83.819761. Boundary 22 then extends southeast and northeast along the parcel line of the address on the southeast corner of the Cleveland Highway/ Pass Circle intersection to approximately Latitude: 34.357152, Longitude: -83.818898, then extends southeast along back parcel lines of addresses between Pass Circle and Wayman Drive crossing over Pass Circle and continuing along parcel lines to Lake Lanier at approximately Latitude: 34.354524, Longitude: -83.816615. Boundary 22 then extends southward through Lake Lanier looping around the Laurel Park Road and Edgewater Drive peninsulas continuing in an easterly direction across Clarks Bridge Road then extends northeast to land north of the end of Goble Drive to approximately Latitude: 34.354234, Longitude: -83.779013, then extends northeast to approximately Latitude: 34.355115, Longitude: -83.775972 then southeast along back parcel lines of parcels fronting Lotheridge Road across White Sulphur Road and US 23 following parcel lines to approximately Latitude: 34.34659, Longitude: -83.763607, then east to approximately Latitude: 34.346979, Longitude: -83.761697. Boundary 22 then extends southeast and southwest along parcel lines to approximately Latitude: 34.338599, Longitude: -83.759959, then east and south along parcel lines to where parcel lines crosses North Oconee River a second time at approximately Latitude: approximately Latitude: 34.335569, Longitude: -83.754616. Boundary 22 extends south along the North Oconee River to where an unknown creek extends off the river at approximately Latitude: 34.332167, Longitude: -83.752749 where Boundary 22 then extends along the unknown creek to a point just north of the Oconee Circle/Broome Road intersection at approximately Latitude: 34.319426, Longitude: -83.762341. Boundary 22 extends south/southeast along parcel lines across Old Cornelia Highway to approximately Latitude: 34.313365, Longitude: -83.760946, then east and south to approximately Latitude: 34.307374, Longitude: -83.76013, then east and south crossing over Pierce Road until reaching Floyd Creek at approximately Latitude: 34.297022, Longitude: -83.747921. Boundary 22 then extends southeast along the centerline of Floyd Creek to North Oconee River at approximately Latitude: 34.294151, Longitude: -83.740883. Boundary 22 then extends east along the centerline of North Oconee Creek to where and unknown creek branches off near the E. Hall Road/Gaines Mill Road intersection at approximately Latitude: 34.289488, Longitude: -83.725712, then south along unknown creek crossing over Gaines Mill Road to a point at approximately Latitude: 34.287113, Longitude: -83.725584. Boundary 22 then extends southwest along parcel lines to at approximately Latitude: 34.281244, Longitude: -83.731055, then northwest to approximately Latitude: 34.285056, Longitude: -83.737128, then west/southwest along parcel lines to approximately Latitude: 34.26494, Longitude: -83.766675, then east and south along parcel lines to the centerline of US Highway 129 at approximately Latitude: 34.261694, Longitude: -83.768359. Boundary 22 then extends northwest along US Highway 129 to approximately Latitude: 34.262484, Longitude: -83.769604, then extends southwest/south along parcel lines to approximately Latitude: 34.241626, Longitude: -83.772619. Boundary 22 continues along parcel lines in a southwest/south direction to approximately Latitude: 34.224373, Longitude: -83.776599, then east/southeast to approximately Latitude: 34.223264, Longitude: -83.774196, then southwest/south to back parcel lines of parcels fronting Baker Road, then west along parcel lines to the centerline of the railroad ROW. Boundary 22 then extends north along the centerline of

the RR ROW to a point at approximately Latitude: 34.22094, Longitude: -83.784109, then west along parcel lines to approximately Latitude: 34.218962, Longitude: -83.788261, then south/southwest along parcel lines to Candler Branch at approximately Latitude: 34.213807, Longitude: -83.80002. Boundary 22 then extends southwest along the centerline of Candler Branch until it intersects Walnut Creek at approximately Latitude: 34.204722, Longitude: -83.807058, then extends northwest along the centerline of Walnut Creek as it crosses Webb Girth Road and Lee Land Road until it branches off an unknown creek at approximately Latitude: 34.223637, Longitude: -83.816972. Boundary 22 then extends north along the centerline of the unknown creek to a parcel line at approximately Latitude: 34.225562, Longitude: -83.815867, then north/northwest along parcel lines to the centerline of Calvary Church Road at approximately Latitude: 34.233874, Longitude: -83.823237. Boundary 22 extends south along the centerline of Calvary Church Road to a Walnut Creek at approximately Latitude: 34.225145, Longitude: -83.825083, then west along the centerline of Walnut Creek, through the reservoir, then west along an unknown creek until reaching parcel lines at approximately Latitude: 34.223956, Longitude: -83.832003, then extends along parcel lines to the centerline of I-985 at approximately Latitude: 34.235178, Longitude: -83.845865. Boundary 22 extends southwest along the centerline of I-985 to GA 13, then north along the centerline of GA 13 to a point at approximately Latitude: 34.241377, Longitude: -83.852254, then northwest along parcel lines to approximately Latitude: 34.245085, Longitude: -83.855692, then southwest to the centerline of Tumbling Creek Road at approximately Latitude: 34.242743, Longitude: -83.859329. Boundary 22 extends northwest along the centerline of Tumbling Creek Road to the Norfolk Southern Railroad ROW, then southwest along the centerline of the Norfolk Southern Railroad ROW, across Mundy Mill Road to approximately Latitude: 34.23335, Longitude: -83.877558. Boundary 22 extends south along parcel lines to approximately Latitude: 34.230796, Longitude: -83.875873, then west crossing over Oakwood road to approximately Latitude: 34.22852, Longitude: - 83.87965, then south along parcel lines crossing over Thurmond Tanner Road to I-985 to approximately Latitude: 34.219317, Longitude: -83.87495. Boundary 22 extends southwest along the centerline of I-195 to a point at approximately Latitude: 34.21764, Longitude: -83.877804, then northwest along parcel lines to approximately Latitude: 34.221047, Longitude: -83.880208, then east/north to approximately Latitude: 34.222856, Longitude: -83.880583, then west/southwest across Allen Street and Oak Street to approximately Latitude: 34.222475, Longitude: - 83.882128, then west along parcel lines to approximately Latitude: 34.222546, Longitude: -83.885272. Boundary 22 then extends south, west, then north encompassing Tara Drive to the centerline of Railroad Street at approximately Latitude: 34.22326, Longitude: -83.888791, then northeast along Railroad Street to approximately Latitude: 34.223633, Longitude: -83.888506, then north/northwest along parcel lines across the railroad ROW, Vistabrook Lane, and McClure Drive to approximately Latitude: 34.226649, Longitude: -83.891044. Boundary 22 then extends east along back parcel lines of parcels fronting Shawnee Drive/Covey Trail to approximately Latitude: 34.228951, Longitude: -83.888415, then northwest/northeast/northwest along parcel lines encompassing Nesting Place to approximately Latitude: 34.230725, Longitude: -83.889102, then southwest/west to Covey Trail to approximately Latitude: 34.230836, Longitude: -83.891054. Boundary 22

then extends northeast along back parcel lines of parcels fronting Covey Road across Flat Creek Road in a northwest direction and extending north/northeast along parcel lines crossing over Oakwood Road to approximately Latitude: 34.234823, Longitude: -83.884719. Boundary 22 then extends northwest/northeast along parcel lines to approximately Latitude: 34.238699, Longitude: -83.883083, then southeast along parcel lines to approximately Latitude: 34.237652, Longitude: -83.880218. Boundary 22 then extends northeast along parcel lines across Mundy Mill Road to approximately Latitude: 34.240752, Longitude: -83.875079, then northwest/northeast to approximately Latitude: 34.248056, Longitude: -83.872086, then northeast/southeast to the centerline of Old Oakwood Road at approximately Latitude: 34.24477, Longitude: -83.864892, then north along the centerline of Old Oakwood Road to approximately Latitude: 34.24736, Longitude: -83.86118. Boundary 22 then extends northwest along parcel lines to approximately Latitude: 34.250911, Longitude: -83.863771, then northeast/southeast along parcel lines to west of Old Oakwood Road at approximately Latitude: 34.249903, Longitude: -83.858881, then northeast along parcel lines along side of Old Oakwood Road to south of Mountain View Road at approximately Latitude: 34.253607, Longitude: -83.858618. Boundary 22 then extends west along parcel lines south of Mountain View Road to approximately Latitude: 34.255669, Longitude: -83.862113, then southwest/northwest to approximately Latitude: 34.257274, Longitude: -83.869216, then continues along south of Mountain View Road to approximately Latitude: 34.257247, Longitude: - 83.873153, extending around single parcel and continues along parcel lines south of Mountain View Road to approximately Latitude: 34.257119, Longitude: -83.876957. Boundary 22 extends northwest along parcel lines crossing over Whiting Road at approximately Latitude: 34.260462, Longitude: -83.879548, then northwest along parcel lines crossing Whiting Road again at approximately Latitude: 34.262976, Longitude: - 83.883614, then north to approximately Latitude: 34.26615, Longitude: -83.884027. Boundary 22 then crosses McEver Road to approximately Latitude: 34.267205, Longitude: -83.884365, then extends north along parcel lines to approximately Latitude: 34.273611, Longitude: -83.885443, crosses over Montgomery Drive to approximately Latitude: 34.27307, Longitude: -83.88841, then extends along back parcel lines of parcels fronting Montgomery Road to the centerline of Montgomery Road at approximately Latitude: 34.277392, Longitude: -83.888297. Boundary 22 then extends along the centerline of Montgomery Road to the intersection of Brown's Bridge Road (GA 369), then west along the centerline of Brown's Bridge Road (GA 369) to a point just east of the Brown's Bridge Road (GA 369)/Keith Bridge Road intersection at approximately Latitude: 34.281014, Longitude: -83.896558.

Pipeline-only Right of Way (ROW)

AGLC will maintain a pipeline-only ROW within the limits of the public ROW of Mundy Mill Road for its existing pipeline that originates at the railroad tracks at the AGLC/ Liberty Utilities safety-based boundary at approximately Latitude: 34.236215, Longitude: -83.873856 southeast of Old Oakwood Road. The pipeline-only ROW travels northwest along Mundy Mill Road until reaching the AGLC/ City of Buford safety-based boundary at approximately Latitude: 34.239267, Longitude: -83.877053 southeast of Continental Drive.

In areas along this pipeline ROW shaded in red on Plan map Attachment C in Hall County, both AGLC and Liberty Utilities shall be contacted in the event of a gas emergency.

Liberty Utilities will maintain a pipeline-only ROW within the limits of its easement through AGLC's territory for its existing pipeline that originates at the AGLC/ Liberty Utilities safety-based boundary at approximately Latitude: 34.18444, Longitude: -83.759846 south of Clark Lane. The pipeline-only ROW travels northwest paralleling GA 60 to the east across Baker Road to a point just east of the GA 60/Baker Road intersection at approximately Latitude: 34.216806, Longitude: -83.780816.

In areas along this pipeline ROW shaded in blue on Plan map Attachment C in Hall County, both AGLC and Liberty Utilities shall be contacted in the event of a gas emergency.

Boundary 23

Boundary 23 is between Atlanta Gas Light Company and the City of Buford. Boundary 23 is an isolated City of Buford peninsula within Lake Lanier extending from the Hall/Gwinnett County Line along Old Shadburn Ferry Road whose center point is at approximately Latitude: 34.159520, Longitude: -84.035067.

Boundary 24

Boundary 24 is between Atlanta Gas Light Company and the City of Buford. Boundary 24 is an isolated City of Buford peninsula within Lake Lanier extending from the Hall/Gwinnett County Line along Garrett Road whose center point is at approximately Latitude: 34.162476, Longitude: -84.043502.

Note:

In all other areas identified on Plan map(s) Attachment C as areas of joint response, both natural gas operators i.e. AGLC and the City of Buford or AGLC and Liberty Utilities shall be contacted in the event of a natural gas emergency.

SECTION FOUR

Notification and Map Updating Procedures
[See Subsections (3)(b), (3)(c), (3)(d) and 7(c) of the Rule]

The Parties to this Plan agree to the following notification and map updating procedures for Operators, Emergency Responders and Public Officials as defined in Sections 3(b), 3(c) and 3(d) of the Rule.

1. Operators

a. All Operators in Hall County agree to exchange up-to-date detailed maps. Such map exchanges shall occur within 60 days of Commission approval of this Plan and subsequently by the end of the first quarter of each calendar year thereafter. These maps shall identify current facility locations, showing the location of the natural gas pipeline facilities of each Operator within the county. Each operator's personnel identified in **Attachments B-2 through B-4** responsible for Annual Liaison activities in this Plan will ensure that this exchange of maps between operators occurs annually. Maps may be exchanged electronically, via certified mail or by hand-delivery. The up-to-date detailed maps shall be used to annually identify changes in areas of overlap, and areas of close proximity and joint response. Areas of close proximity and joint response identified during this annual review shall be annotated on the area maps provided to Emergency Responders and Public Officials addressed below in item 2 of this Plan Section 4. Any Operator may request a meeting with any other Operators in the event that there are issues requiring clarification and such meeting shall take place within 60 days of request.

b. Should any areas of overlap, as defined by this rule, develop the operators will provide detailed maps. These maps will show the locations of all mains and related facilities within the overlap area.

c. Operators shall meet at least annually, to perform Annual Liaison with all other operators, first responders, appropriate fire departments, law enforcement agencies, county 911 and other public officials to update all parties on the boundaries and procedures contained within this Plan. Documentation of such meeting shall be kept and shall include, but not be limited to, a list of attendees, an itemized and dated agenda, copy of all presentations, meeting minutes (such as questions, comments and concerns raised) and updated maps. Emergency Responders or Public Officials that are unable to attend the Annual Liaison meeting shall be provided with copies of all meeting documents listed above, which shall be provided by e-mail, facsimile or certified return-receipt requested mail. Proof of service thereof shall be maintained by each operator where information is later confirmed face-to-face. Proof of service thereof shall be maintained by each operator for the two most recent exchanges.

d. Should an additional meeting for clarification be necessary, the affected Operator(s) will make a request for such via letter delivered by certified mail or electronic mail to the person(s) listed in plan **Attachment(s) B-1 through B-4** responsible for liaison activities for each operator whose system is in question by Operator(s). Proof of service will be maintained by each Operator(s) as documentation that a meeting was requested. Affected operators will maintain the completed *Record of Countywide*

Natural Gas Safety Plan Meeting form **(Attachment E)** as documentation that a meeting occurred between operators to address issues requiring clarification. As detailed on the form, meeting date, involved parties and designated representatives, reason for the meeting, and topics discussed will be recorded. Records will be kept for five years.

2. Emergency Responders and Public Officials

a. Each Operator agrees to establish and maintain liaison with Emergency Responders, and Public Officials (see **Attachment B-1**) at least once each calendar year following Commission approval of the plan. Said liaison shall coordinate an annual meeting and invite Emergency Responders and Public Officials and Operators as well. The purpose of this liaison will be to:

   i. Provide current boundary maps (if applicable) and to perform liaison requirements required by 192.615(c) and API RP 1162.

   ii. Identify and define for Public Officials and Emergency Responders any areas on the up-to-date boundary maps in which Public Officials and Emergency Responders should contact multiple Operators in the event of a natural gas emergency.

b. Should boundary changes occur prior to the annual map updating requirement, operators shall provide updated boundary maps to all appropriate Emergency Responders and Public Officials within 60 days following Commission approval of Plan boundary changes.

c. Documentation associated with liaison activity and/or map updating, shall be kept in accordance with item 1(c) above in this Plan Section 4.

SECTION FIVE

Procedures Involving Facilities of Another Operator
[See Subsections (3)(e), (3)(f) and 7(b) of the Rule]

The purpose of this Section is to establish procedures for Operators to follow in the event that an Operator is contacted about an emergency involving another Operator's facilities. The Parties to this Plan agree to the following provisions for procedures involving facilities of another Operator as defined in Section (3)(e) of the Rule:

1. The parties agree to hold public safety as the highest priority when addressing these natural gas facility emergency responses.

2. For purposes of this Plan, Operators shall use the following procedures if they are contacted by members of the public or Public Officials and Emergency Responders regarding a natural gas emergency involving pipeline facilities that belong to another Operator.

    a. If an emergency is reported in areas where more than one Operator responds, then affected Operators will respond in accordance with the requirements below of item 3 of this Plan Section 5. In the event there is ever any question as to which Operator's facilities are involved at a location of a reported emergency, each Operator agrees to dispatch an Operator Qualified representative to further evaluate the situation.

    b. If an emergency is reported to an Operator in an area where the Responding Operator does not have facilities, then the Responding Operator shall immediately contact the affected Operator and other emergency responders as appropriate.

3. For purposes of this Plan and with regard to minimizing hazards to life or property during an emergency response when the only Operator on site is one whose facilities are not involved, the Parties agree as follows:

    a. The initial responding Operator will contact the Operator whose facilities are affected by the Emergency area.

    b. Each Operator will dispatch only Operator Qualified individuals trained on the emergency procedures identified in this Plan and that have access to the safety boundaries for the county defined in this Plan.

    c. In the event of an emergency involving the facilities of another Operator and subject to d., e. and f. below, nothing in this sub-section shall require the Responding Operator's representative to take any action other than as set forth in this subsection (3) of Section (5) of this Plan.

    d. When the Responding Operator's representative is first on the scene, he/she shall have the authority, but not the obligation, to: close the service valve(s) at the affected premises of the Affected Operator's customer(s), if, in the Responding Operator's representative's sole judgment, he/she is able to do so without risk to personal safety.

    e. "Area of a gas emergency" shall include but not be limited to: "incident", "incident area", "scene", "scene of the emergency" and all other gas emergencies that may arise. All Operators shall ensure that all procedures included in this CWSP (specifically and/or by incorporation of Operator qualifications and Operator emergency procedures) are utilized in all areas of a gas emergency, whether or not such area of gas

emergency involves an Operator's own facilities or that of another Operator's facilities.

f. The responding Operators representative will not depart until;

   i. They have ensured that the affected operator's personnel are on site, or
   ii. They have ensured that another emergency responding agency (i.e. Fire Department / Police) is in control of the area, or
   iii. They have ensured that there is no immediate danger to the health and welfare of the general public, that the affected operator is aware of the situation, and in their professional opinion there is no further need for them to remain on the scene, or
   iv. In the event that a Responding Operator receives notice of an emergency on their pipeline system, the Operator's representative may respond to the emergency provided that the Operator's personnel take action to notify both the affected Operator, and local Emergency Responders as identified in **Attachments B-1 through B-4**. The responding Operator's representative will document the circumstances necessitating the emergency for departure and the responding Operator will maintain this documentation as part of this plan.

g. In performing the actions set forth in subsection f. (i)-(iv) in this Plan section, the Responding Operator's representative will comply with the Responding Operator's emergency procedures set forth below. As a courtesy, a copy of these procedures will be provided to the Pipeline Safety Staff.

h. The provisions in Section Five are not to be construed as creating a duty on the part of the Responding Operator to perform any action other than as set forth in subsection (3) of Section (5) of this Plan; or as permission by the Affected Operator to the initial Responding Operator to perform any other acts not enumerated above; or to operate any equipment on a gas main or transmission line that is part of the gas infrastructure of the Affected Operator.

4. Atlanta Gas Light Company will use its emergency procedures detailed in Sections 2.4 through 2.12 of the AGLC emergency procedures manual developed in accordance with 49 CFR 192.615(a) for emergency response, and Operator Qualification Abandonment and Deactivation of Facilities (service line not in use) - Protocol 001B for discontinuing gas service. Atlanta Gas Light Company will provide these procedures to the Pipeline Safety Staff, and the other operators subject to this plan, and will provide updates as necessary.

5. The City of Buford will use the emergency procedures as outlined in its Emergency Plan (pages 14-16, as updated 11/2008), which were developed in accordance with 49 CFR 192.615 (a), and the negotiated GMA OQ procedure for emergency response and/or discontinuing gas service (B31Q Task #0301). The City of Buford will provide these procedures to the Pipeline Safety Staff one time for use in all counties in Georgia in which they operate and update as necessary.

6. Liberty Utilities will use its emergency procedures detailed in Sections 27.1, 27.2, 27.4 through 27.10, 27.12, and 27.13 of the Liberty Utilities O&M Manual, which were developed in accordance with 49 CFR 192.615 (a), and Operator Qualification turn off procedure as detailed in Chapter 3 page 16 of the Liberty Utilities Service Procedure Manual for emergency response and/or discontinuing gas service. Liberty Utilities will provide these procedures to the Pipeline Safety Staff one time for use in all counties in Georgia in which they operate and update as necessary.

7. All Operators in this Plan agree to, exchange, review, and accept the Operator Qualification and emergency procedures detailed above in Section Five subparagraphs 2 through 4 for the specific applications required for compliance with this Plan before allowing other Operators to perform the aforementioned procedures, and update said procedures when necessary.

8. Each Operator's designated point(s) of contact for communication between Operators, Public Officials and Emergency Responders when an Operator is contacted about an emergency involving another Operator's facilities are identified and defined under the roles and responsibilities listed in **Attachments B-1 through B-4** of this Plan.

SECTION SIX

Transfer of Customers
[See Subsections (3)(g)(i) and (8) of the Rule]

This revision to Boundary 1 proposes the transfer of newly installed AGL main and service facilities along Pine Top Court which is a newly developed entrance to Reunion FKA Bailey Farms Subdivision from Spout Springs Road to the City of Buford. Transfer will take place once the City of Buford has acquired an easement and installed and activated its main from the backend of the subdivision. The customers within Boundaries 23 and 24 are already the City of Buford customers and has been since 2002.

SECTION SEVEN

Procedure for Minimizing and Managing Safety Risks
[See Subsection (3)(h) of the Rule]

The purpose of this part is to provide procedures to be followed that will minimize and manage safety risks in areas of proximity as detailed on the maps exchanged annually by operators and defined in Plan Section 3 and map(s) **Attachment C**. During the annual liaison meeting required by Section 4 of this Plan, the Operators shall review for any changes to areas of overlap and/or close proximity. If areas of overlap and/or close proximity are found, the Operators shall coordinate the implementation of their Public Awareness Program under 49 CFR 192.616 and RP 1162. The Operators shall further, adhere to the following procedures in order to minimize and manage safety risks where areas of overlap and/or close proximity develop:

1. Install and maintain appropriate pipeline warning markers as close as practical on each side of the crossings identified in this County.

2. Contact affected Operators a minimum of 48 hours before any non-emergency excavation occurs.

3. Monitor the receipt of Notification of Proposed Construction Reports (GC-1) to identify potential conflicts.

4. Ensure that all affected Operators have been contacted in the event of an emergency as required by Plan Section Five.

5. Not extend facilities beyond the safety boundaries as outlined in this Plan.

6. Fulfill requirements established under 49 CFR 192.616 and API RP 1162.

7. Patrol areas of proximity and joint response as defined in Section Three and detailed on revised Plan map(s) **Attachment C** in accordance with each Operator's operations procedures for distribution or transmission main patrolling on a quarterly basis not to exceed 4½ months. For purposes of patrolling, areas of proximity are defined as areas of joint response and are defined in Section Three of this Plan and are detailed on revised Plan map(s) **Attachment C**. Consideration will be given to excavation activity, physical deterioration of exposed piping, land subsidence, and damage to casing vents. In addition, leakage surveys and cathodic protection surveys and monitoring will be conducted in accordance with each Operator's procedural requirements.

8. Any issues discovered while fulfilling the requirements detailed in item 7 above affecting another Operator will be communicated, as soon as practical, to the affected Operator.

9. Operators affected by the area of joint response may share patrol duties for efficiency and to eliminate duplicative efforts. Information resulting from any shared patrols will be exchanged, as soon as practical, between Operators.

SECTION EIGHT

Incorporation of Natural Gas Safety Plan into Operation and Emergency Manuals
[See Subsection (5) of the Rule]

Each Operator shall incorporate the Natural Gas Safety Plan into its operation and emergency manuals upon Commission approval of the Plan.

SECTION NINE

Training on Emergency Procedures
[See Subsections (3)(f) and (6) of the Rule]

The purpose of this Section is to provide procedures to be followed for training Operators' personnel on emergency procedures that are incorporated in this Plan. Training is to be provided as follows:

1. The Operators agree to conduct the required training of all appropriate operating and emergency personnel no later than 120 days after Commission approval of this Plan. This training shall include the Hall County-Wide Safety Plan and any emergency procedures referenced therein, and will be conveyed through computerized instruction and testing (ex. web-based), classroom instruction and testing, on-site field training and testing, or other medium acceptable to the Commission. In addition, each Operator shall furnish its supervisors who are responsible for emergency action as designated in **Attachments B-2 thru B-4**, with a copy of that portion of the effective edition of the emergency procedures referenced in Section 5 of this Plan. This training may be joint training involving multiple operators. Each Operator shall maintain documentation associated with the most recent training provided. Documentation shall include, but not be limited to, each Operator's representatives trained on the requirements of the Hall CWSP. All Operators shall document with specificity, the identity of all personnel trained on the CWSP (name, job title, date trained and each procedure and plan element for which training has occurred for that individual); an itemized and dated agenda for the training provided shall be kept to ensure that accurate and timely training is provided; and one copy of all training materials utilized for training purposes shall be kept.

2. In addition, supplemental training on these procedures shall be done by the appropriate Operator following any modification of their procedures or change in personnel where such training is necessary.

3. Training due to any modification of the Plan, change in procedures or change in personnel shall occur within 60 days of the Plan or procedure modification, or personnel change. Each Operator shall maintain documentation associated with supplemental training provided. Documentation associated with training due to any modification of the Plan, change in procedures or change in personnel shall be kept in accordance with the documentation requirements of item 1 above of this Plan Section 9.

SECTION TEN

Procedure for Establishing and Maintaining Liaison
[See Subsections (7)(a), (7)(b), (7)(c), (7)(d), (7)(e) and (7)(f) of the Rule]

The purpose of this Section is to provide procedures for establishing and maintaining liaison with the appropriate Emergency Responders, Public Officials, and other Operators that are party to this Plan (**Attachments B-1 through B-4**). These procedures shall also be followed for liaison and training on emergency procedures that are incorporated in this plan. Operators shall establish and maintain Annual Liaison in accordance with the requirements of the County-wide Safety Plan Rule and each Operator's Emergency Plan as provided to the Pipeline Safety Staff one time for use in all counties in Georgia in which they operate. Updates to the Hall County CWSP and/or any Hall County Operator's Emergency Plan shall be provided as they occur in accordance with the timelines provided for in this CWSP.

For the purposes of this Plan, each Operator shall extend this liaison to include the other Operators that are party to this Plan. Liaison with other Operators shall occur, at least, during the Annual Liaison meeting, listed in Section Four of this Plan, for the exchange of maps with Emergency Responders and Public Officials. Documentation of the Annual Liaison meeting shall be kept in accordance with the requirements in Section Four of this Plan.

Liaison and training are to be provided as follows:

1. Annual Liaison will consist of:
    a. Providing the following information to each of the individuals / agencies listed in **Attachments B-1 through B-3**. This will include:

        i. The Name and 24-hour Point of Contact for each Operator under this plan;

        ii. The Operators responsibility to operate their system in accordance with all Federal law, State law, and PSC Rules including but not limited to operator's procedures under API RP 1162 – Public

Awareness Programs for Pipeline Operators, as required by 49 CFR Part 192.616;

iii. Providing maps of the geographic area(s) in which the operator has facilities.

iv. Determining the availability of emergency responders to assist in the event of a pipeline emergency.

v. Responsibility and resources of the Operator and Emergency Responders for fire control, bodily injury, and area evacuation problems in connection with a gas pipeline emergency;

vi. Description and capability of emergency equipment and vehicles;

vii. Procedures to facilitate prompt communications in emergencies; and

viii. Level of Operator qualified training of responders.

b. Acquainting public officials with emergency procedures.

i. The availability, capability and location of each operator's personnel, equipment, and materials for response to gas pipeline emergencies.

ii. In areas where multiple pipeline operators have facilities, consideration will be given to joint emergency training and liaison activities with the local emergency response officials.

iii. Identifying emergencies that require notification to and from public officials.

c. Identifying the types of emergencies that may require notification of public officials by gas system operators include the following:

i. A serious fire on adjacent property;

ii. Serious bodily injury;

iii. One where the number of people involved or spectators are too numerous for the operator to handle;

iv. One adjacent to public rights-of-way where the public could be endangered;

v. One in which patrol or area evacuation is needed; and

vi. An incident in a populated area.

d. Identifying the types of emergencies that might require notification to gas system operators by public officials include the following:

i. Report of gas odor;

ii. Damage to gas facilities;

iii. Operation of a gas system valve by non-operator personnel; and

iv. Report of a gas outage.

e. Planning with public officials and operators of facilities in the vicinity of the pipeline for mutual assistance.

i. Each gas system operator will establish and maintain liaison with fire, police, public officials and operators of other facilities in the vicinity of each operator's pipelines to plan how to engage in mutual assistance to minimize hazards to life and property. This planning will include how to work together effectively in an Incident Command System. Consideration will be given to various situations including the following.

1. Situations where the operator has reason to believe a hazard may exist and where other emergency personnel, such as fire and police, may be able to respond more quickly than operator personnel.

2. Situations that involve the evacuation of buildings and properties.

3. Advise police and fire departments that operator personnel may need to conduct leak investigations inside buildings and on properties within the area of the emergency.

4. Situations where the operation of electric or other utilities located in the vicinity of the pipeline may provide sources of ignition for the gas released, may increase burning time or intensity of fires that have already started, or may delay responders who are attempting to make the situation safe.

5. Means of ensuring that communication is ongoing during the emergency response so that pertinent information is shared in a timely manner.

6. The gas characteristics and properties, such as pressure, specific gravity, gas odor, and flammability limits, should be provided to emergency response officials. The implications of these characteristics and properties on emergency response decisions should be thoroughly discussed. In discussions with emergency response officials, the operator should emphasize the following.

7. The importance of this information to outside emergency response personnel arriving before the operator's personnel.

8. The use of this information in making decisions, such as areas to be evacuated, traffic rerouting, and control of ignition sources.

9. The importance of combustible gas detectors when responding to an incident.

f. Comments, suggestions and recommendations from the annual meetings will be evaluated by the Operators and incorporated into this plan if deemed appropriate by the Parties. Documentation of comments, suggestions and recommendations from the annual meetings that are not incorporated shall be kept in accordance with the requirements of Plan Section 4, subparagraph 1(c). Participants shall be provided the name, address (postal and email) and phone number of the Commission's Facilities Protection Unit.

g. Documentation of all liaison activity will be maintained as required in Section 4 of this Plan.

SECTION ELEVEN

Review and Updating of Gas Safety Plan
[See Subsection (9) of the Rule]

This Plan shall be reviewed by all Operators of natural gas systems within Hall County, amended as necessary, and resubmitted to the Commission no later than five years from the date of Commission approval of the Plan. Amendments of the Plan other than those due to the five-year review requirement will be in accordance with Sections (2)(c), (2)(d) and (4) of the Rule as appropriate.

SECTION TWELVE

Plan Rationale and Assumptions

Per the Rule, all Hall County Operators conducted meetings for purposes of establishing safety-based boundaries. Also, per the Rule, each Operator considered natural and man-made boundaries and readily identifiable landmarks in the county and negotiated in good faith to establish safety-based boundaries using these items where practical and available. Areas of proximity were identified and discussed, with affected Operators determining how best to respond to potential emergencies in such areas.

Boundaries between AGLC and Liberty Utilities were established by good faith negotiations between the Operators. AGLC and Liberty Utilities agreed that the boundaries separating their systems will minimize or eliminate confusion among customers and emergency responders in the event of a gas emergency.

SECTION THIRTEEN

Requests for Service Outside of Boundary Area
[See Subsections (3)(g)(vi) and (4) of the the Rule]

Operators receiving requests from potential customers to provide natural gas service in areas that they are unable to serve under the safety-based boundaries established by the Plan will direct the customer to the Operator that can serve the potential customer consistent with the Plan or promptly petition to amend the Plan pursuant to the provisions of the Rule in order to afford such service.

After adoption of this Natural Gas Safety Plan by the Commission, any Operator in the county may petition the Commission to amend, or the Commission may on its own motion initiate proceedings to amend, the Natural Gas Safety Plan. The Operator proposing to amend the Plan shall provide notice to every Operator with a natural gas Distribution System in the county of its proposed amendment and shall work in good faith with the existing Operator or Operators to file a jointly proposed amendment with the Commission. If the Operators cannot agree within thirty (30) days of receipt of such notice, then the Operator seeking to amend the Plan shall file with the Commission a proposed amendment to the existing Plan. The Commission shall decide whether to grant, modify or deny the proposed amendment. Before amending a Plan based on the petition of an Operator or on its own motion, the Commission shall provide notice and an opportunity for a hearing to each Operator in the county. In any such hearing, all Operators in the county shall be parties of record.

SECTION FOURTEEN

Prohibition on Construction or Installation in Conflict with the Plan

[See Subsection (3)(g)(v) of the Rule]

Except in accordance with any safety-based boundaries established under this Plan, the construction or installation of any natural gas distribution system facilities in Hall County, Georgia, is prohibited unless the Plan is first amended, approved, and a Final Order is issued by the Commission.

ATTACHMENT B

Gas System Operator	County Responsible Point of Contact
Atlanta Gas Light Company	Atlanta Gas Light Company Pedro Cherry President, Atlanta Gas Light Company 10 Peachtree Place Atlanta, Georgia 30309
City of Buford	Honorable Phillip Beard, Board Chair 2300 Buford Hwy. Buford, Georgia 30518
Liberty Utilities	Carolyn Bermudez, President 2300 Victory Dr. Columbus, Georgia 31901-3455

ATTACHMENT B-1

Public Officials & Emergency Responders

** If applicable, each Operator party to this Plan has railroad emergency contact information for the county available.

NAME OF COUNTY: HALL EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Law Enforcement	Gerald Couch	Sheriff	2859 Browns Bridge Road Gainesville, GA 30504	(770) 531-6900			
Fire Department	Chris Armstrong	Chief	470 Crescent Dr. Gainesville, GA 30501	(770) 531-6838			
Emergency Management	Casey Ramsey	Director	470 Crescent Dr. Gainesville, GA 30501	(770) 536-3132			

NAME OF CITY: GAINESVILLE EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Law Enforcement	Jay Parrish	Chief	701 Queen City Parkway, SW Gainesville, GA 30501	(770) 534-5252		770-535-5620	
Fire Department	Jerome Yarbrough	Chief	725 Pine Street Gainesville, GA 30501	770-534-3612		770-538-2459	

NAME OF CITY: OAKWOOD EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Law Enforcement	Tim Hatch	Chief	4035 Walnut Circle PO Box 99 Oakwood, GA 30566	(770) 534-2364			thatch@oakwoodpd.net
Fire Department	Chris Armstrong	Chief	470 Crescent Dr. Gainesville, GA 30501	(770) 531-6838			HCFSinfo@hallcounty.org

NAME OF CITY: FLOWERY BRANCH EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Law Enforcement	Chris Hulsey	Interim Chief	5519 Main St. Flowery Branch, GA 30542	(770) 967-6336			chrishulsey@flowerybranchga.org
Fire Department	Chris Armstrong	Chief	470 Crescent Dr. Gainesville, GA 30501	(770) 531-6838			HCFSinfo@hallcounty.org

ATTACHMENT B-2

AGLC – LOCAL POINTS OF CONTACT FOR EMERGENCIES

EMERGENCY: CUSTOMERS/GENERAL PUBLIC DIAL 1-877-427-4321

EMERGENCY RESPONDERS DIAL 1-800-289-8151

LOCAL OFFICE	CONTACT/TITLE	ADDRESS	ALTERNATE PHONE	ROLES/RESPONSIBILITIES
Hall County Depot	Michael Hearn Regional Operations Director	1305 Lakes Pkwy, Suite 129 Lawrenceville, GA 30043	0ffice: 770-625-9955 Cell: 404-427-1863	Liaison, Emergency Response
Hall County Depot	Joseph T. White Operations Manager	1305 Lakes Pkwy, Suite 129 Lawrenceville, GA 30043	0ffice: 770-625-9953 Cell: 404-326-2343	Liaison, Emergency Response
Hall County Depot	Jeff Hart Operations Supervisor	1305 Lakes Pkwy, Suite 129 Lawrenceville, GA 30043	0ffice: 770-625-9956 Cell: (678) 410-3931	Liaison, Emergency Response
Hall County Depot	Jerome Jones Operations Supervisor	1305 Lakes Pkwy, Suite 129 Lawrenceville, GA 30043	0ffice: 770-625-9960 Cell: 404-392-1978	Liaison, Emergency Response
Hall County Depot	Rex N. Hall Operations Supervisor	1305 Lakes Pkwy, Suite 129 Lawrenceville, GA 30043	0ffice: 770-625-9968 Cell: 770-480-3987	Liaison, Emergency Response
Hall County Depot	Troy W. Bailey Operations Supervisor	1305 Lakes Pkwy, Suite 129 Lawrenceville, GA 30043	0ffice: 770-625-9959 Cell: 678-618-3834	Liaison, Emergency Response
Hall County Depot	Ashley Mack Operations Supervisor	1305 Lakes Pkwy, Suite 129 Lawrenceville, GA 30043	0ffice: 770-625-9957 Cell: 404-673-1217	Liaison, Emergency Response

ATTACHMENT B-3

CITY OF BUFORD – LOCAL POINTS OF CONTACT FOR EMERGENCIES

EMERGENCY DIAL 770-932-7986

OFFICE	CONTACT/ TITLE	ADDRESS	PHONE	ROLES/ RESPONSIBILITIES
Buford	Superintendent - Operations	1895 Peachtree Industrial Blvd. Buford, GA 30518	Non-Emergency: (770) 932-7981 Cell: (678) 725-5283	Liaison, Emergency Response
Buford	Superintendent -Construction	1895 Peachtree Industrial Blvd. Buford, GA 30518	Non-Emergency: (770) 932-7981 Cell: (678) 725-5282	Liaison, Emergency Response
Buford	Superintendent -Utilities	1895 Peachtree Industrial Blvd. Buford, GA 30518	Non-Emergency: (770) 932-7981 Cell: (678) 725-5284	Emergency Response
Buford	City Manager	2300 Buford Hwy. Buford, GA 30518	Office: (770) 945-6761 Cell: (678) 725-5917	Liaison

ATTACHMENT B-4

LIBERTY UTILITIES – LOCAL POINTS OF CONTACT FOR EMERGENCIES

EMERGENCY DIAL 1-855-216-6305

Office	CONTACT/TITLE	ADDRESS	ALTERNATE PHONE	ROLES/RESPONSIBILITIES
Gainesville	Operations Manager	John Patton 2300 Victory Drive Columbus, GA. 31901-3455	(706) 478-1810)	Liaison, Emergency Response
Gainesville	Project Specialist			Liaison, Emergency Response
Gainesville	Distribution Operator			Liaison, Emergency Response
Gainesville	Crew Leader			Emergency Response
Gainesville	Service Technician			Emergency Response
Gainesville	Construction Operator			Emergency Response

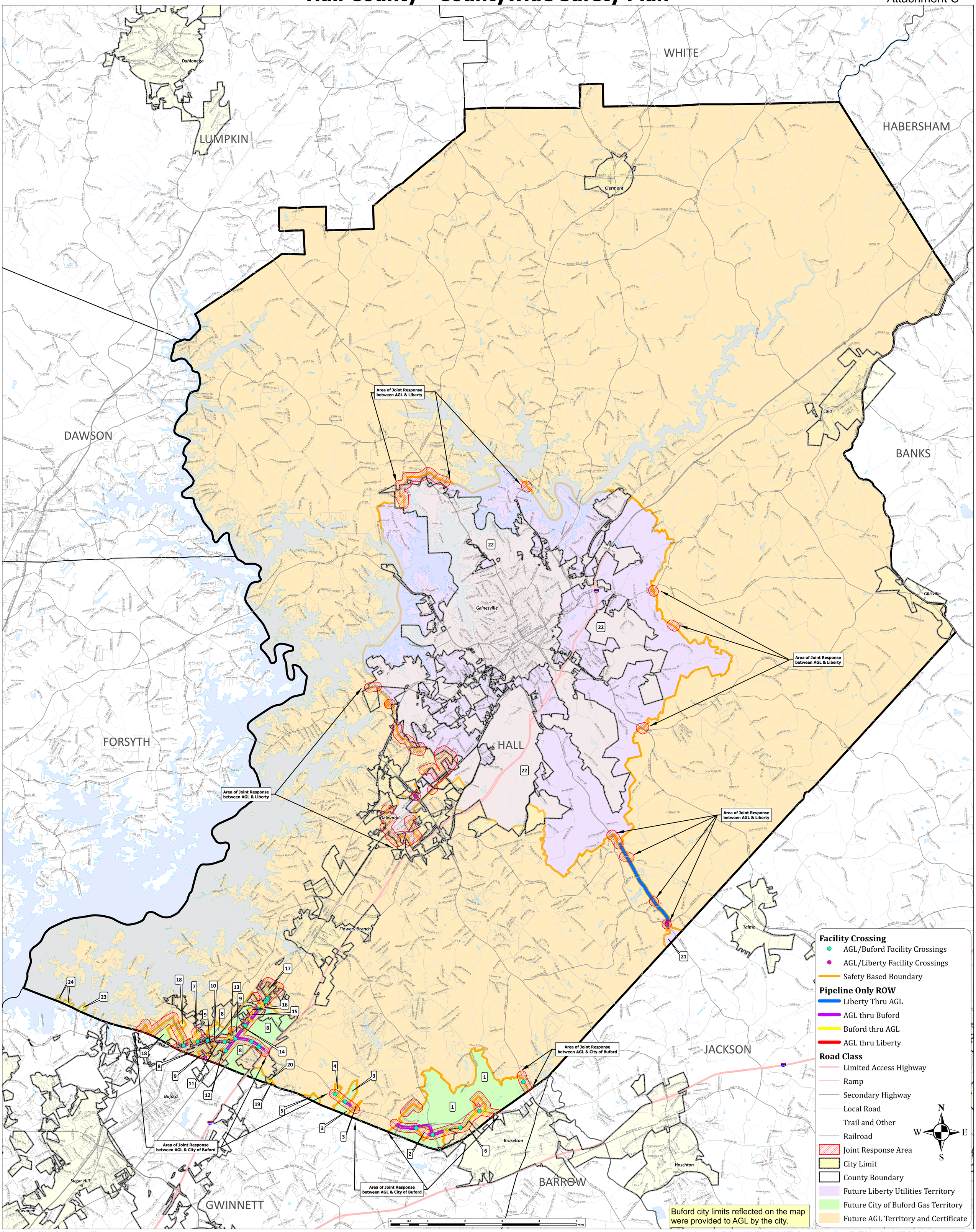
ATTACHMENT C

Plan Maps

(Eight drawings – one revised overall Hall County map, one revised sectional Map A, one revised sectional Map B, one Boundary 1(a) comparison map identifying revision, one Boundary 1(b) comparison map identifying revision, one Boundary 1(c) comparison map identifying revision, one Boundary 3 comparison map identifying revision and one Boundary 23 and 24 comparison map identifying revision.)

Hall County - Countywide Safety Plan

Attachment C



Hall County - Countywide Safety Plan

Attachment C

FORSYTH

HALL

GWINNETT

Flowery Branch

Buford

Rest Haven

24 23 18 18 7 8 10 9 11 13 8 12 9 16 15 14 17 20 19 5

- AGL/Buford Facility Crossing
- Safety Based Boundary

Pipeline Only ROW

- Liberty Thru AGL
- AGL thru Buford
- Buford thru AGL
- AGL thru Liberty

Road Class

- Limited Access Highway
- Ramp
- Secondary Highway
- Local Road
- Trail and Other

Other Features

- Railroad
- River
- Parcel
- City Limit
- County Boundary
- Joint Response Area
- Water
- Future City of Buford Gas Territory and Certificate
- Future AGL Territory and Certificate

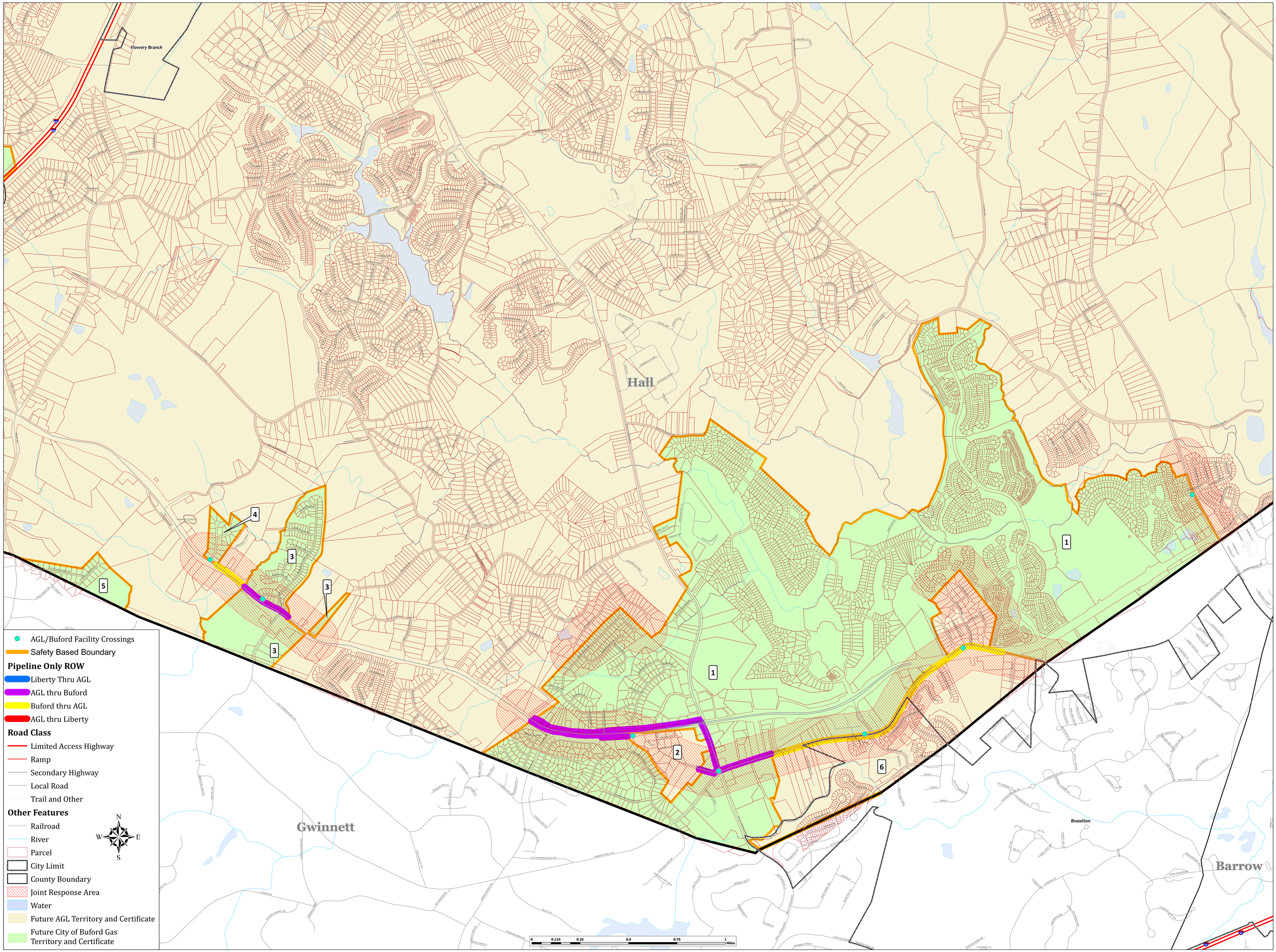
N W E S

Buford city limits reflected on the map were provided to AGL by the city.

0 0.125 0.25 0.5 0.75 1 Miles

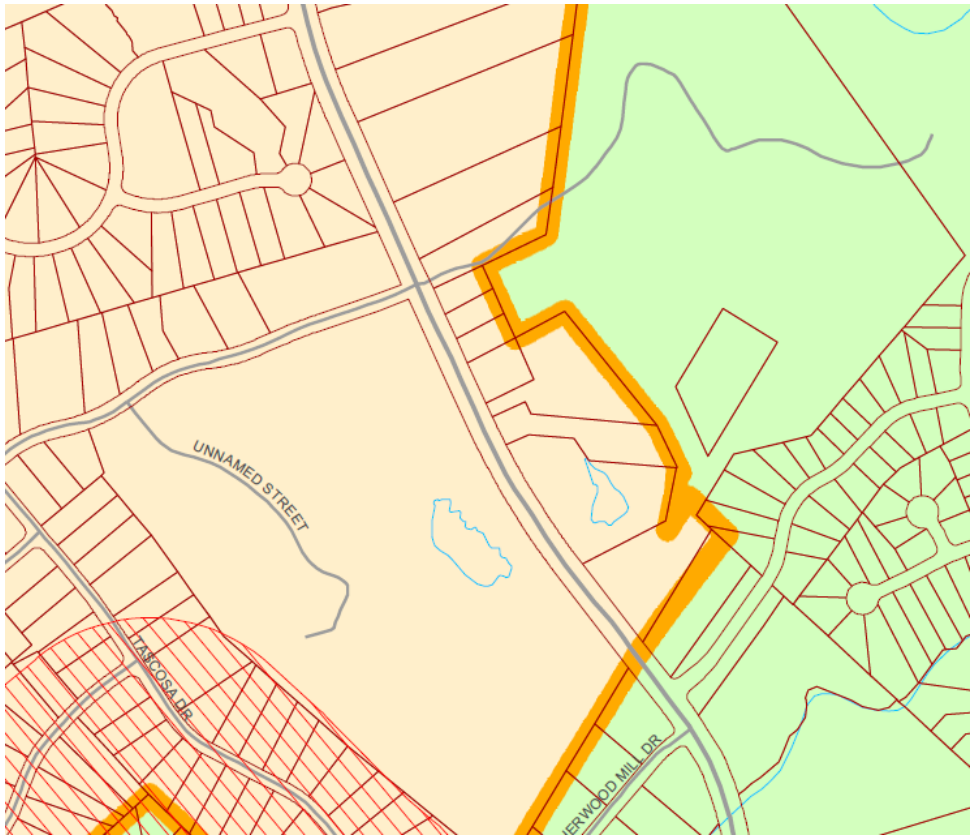
Hall County - Countywide Safety Plan

Attachment C

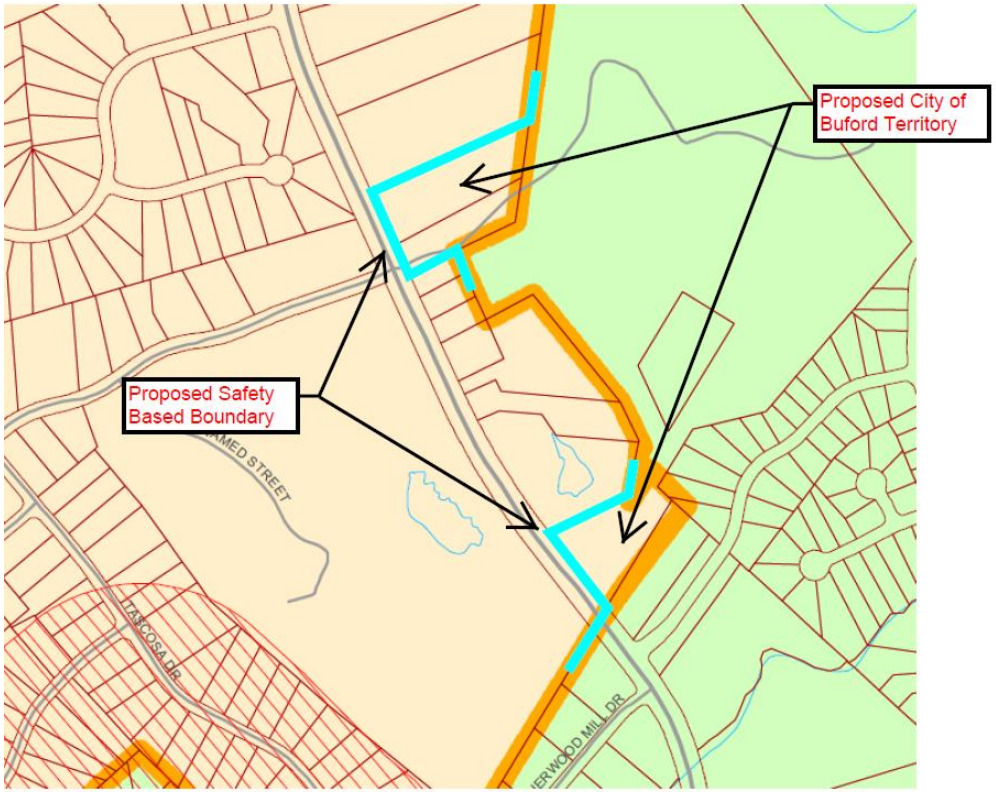


Hall County Countywide Safety Plan – Revision to Boundary 1(a) Comparison

Current Boundary 1(a) - Approved on December 20, 2016
Beige – AGL Territory
Green – City of Buford Territory

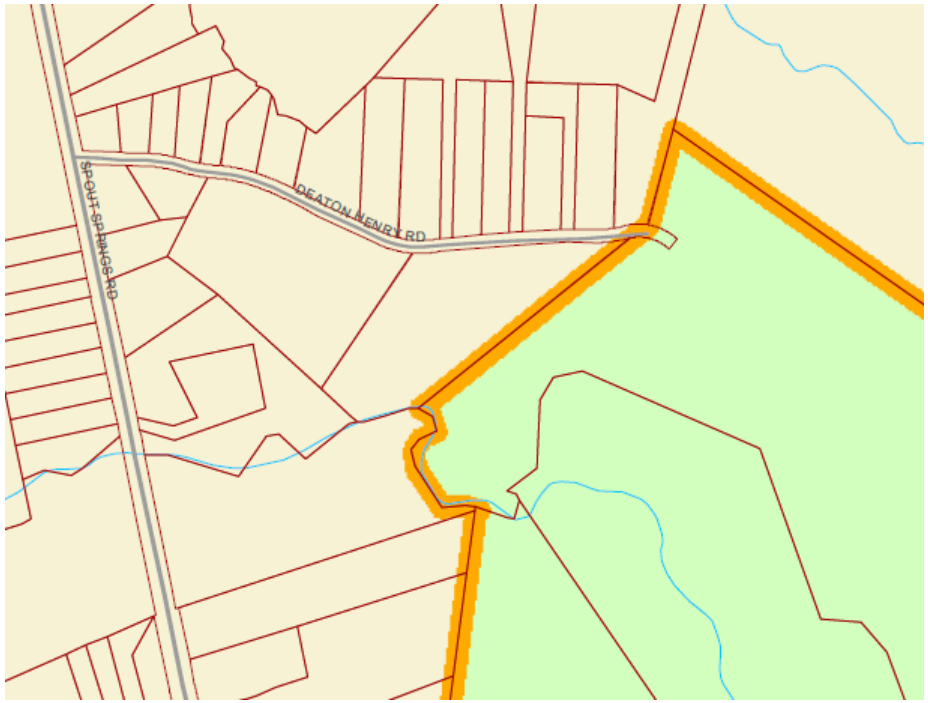


Proposed Boundary 1(a) – Revised to include the entrance to Reunion West (Bailey Farms) Subdivision at Spout Springs Road and Williams Road.
Beige – AGL Territory
Green – City of Buford Territory

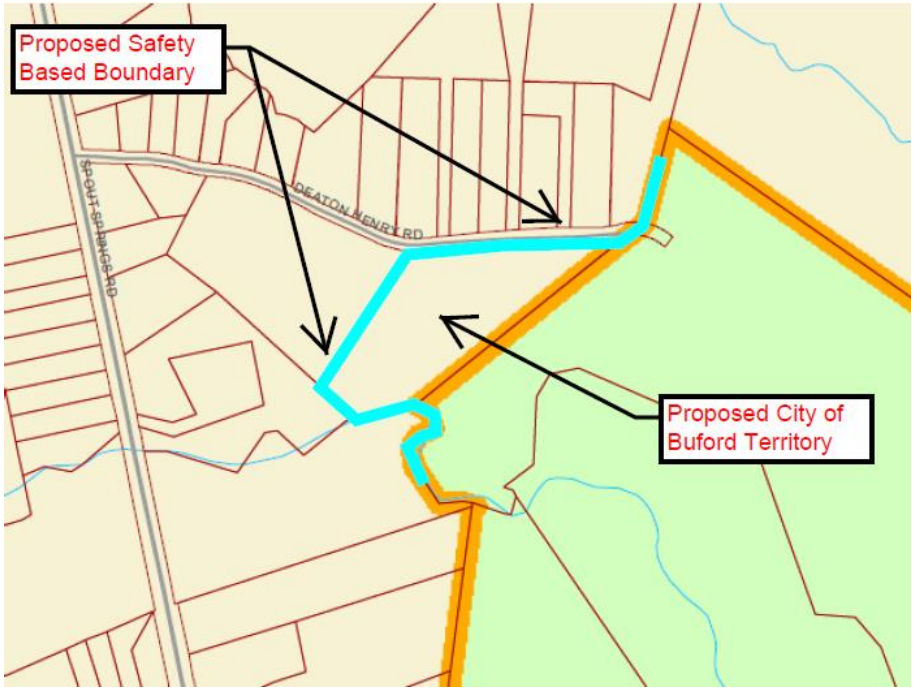


Hall County Countywide Safety Plan – Revision to Boundary 1(b) Comparison

Current Boundary 1(b) - Approved on December 20, 2016
Beige – AGL Territory
Green – City of Buford Territory

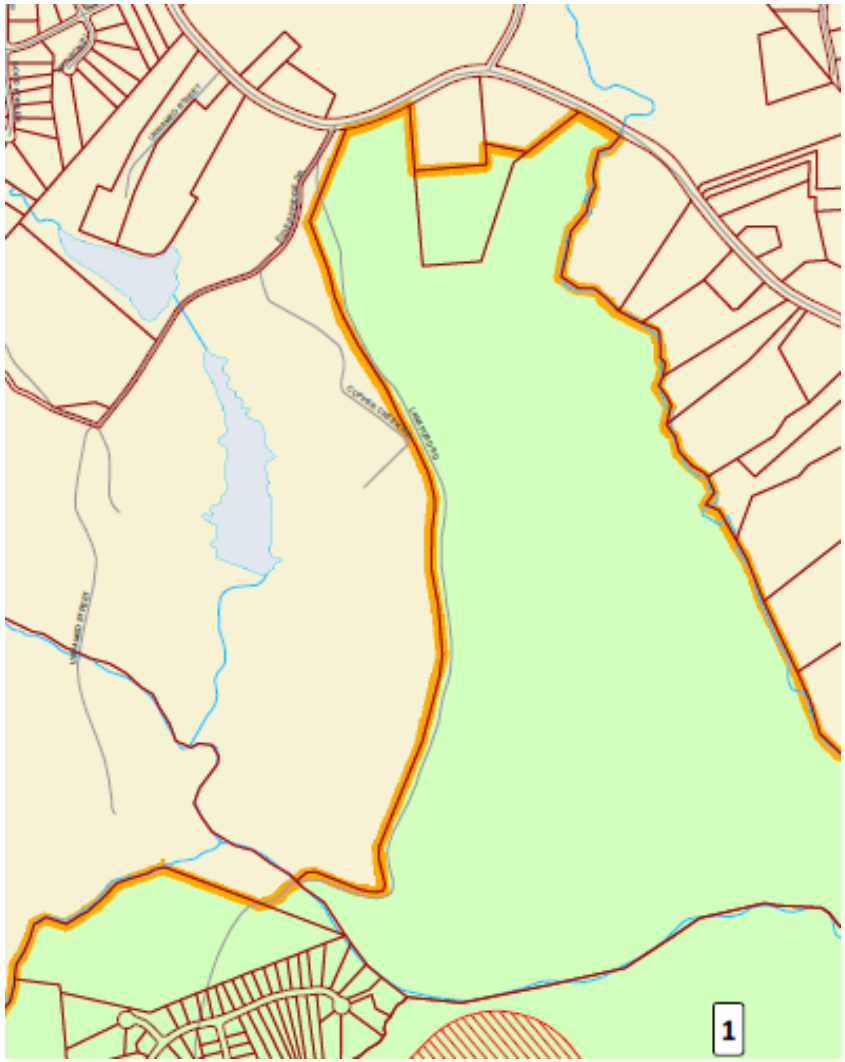


Proposed Boundary 1(b) – Revised to include the back end to Reunion Subdivision at Deaton Henry Road.
Beige – AGL Territory
Green – City of Buford Territory

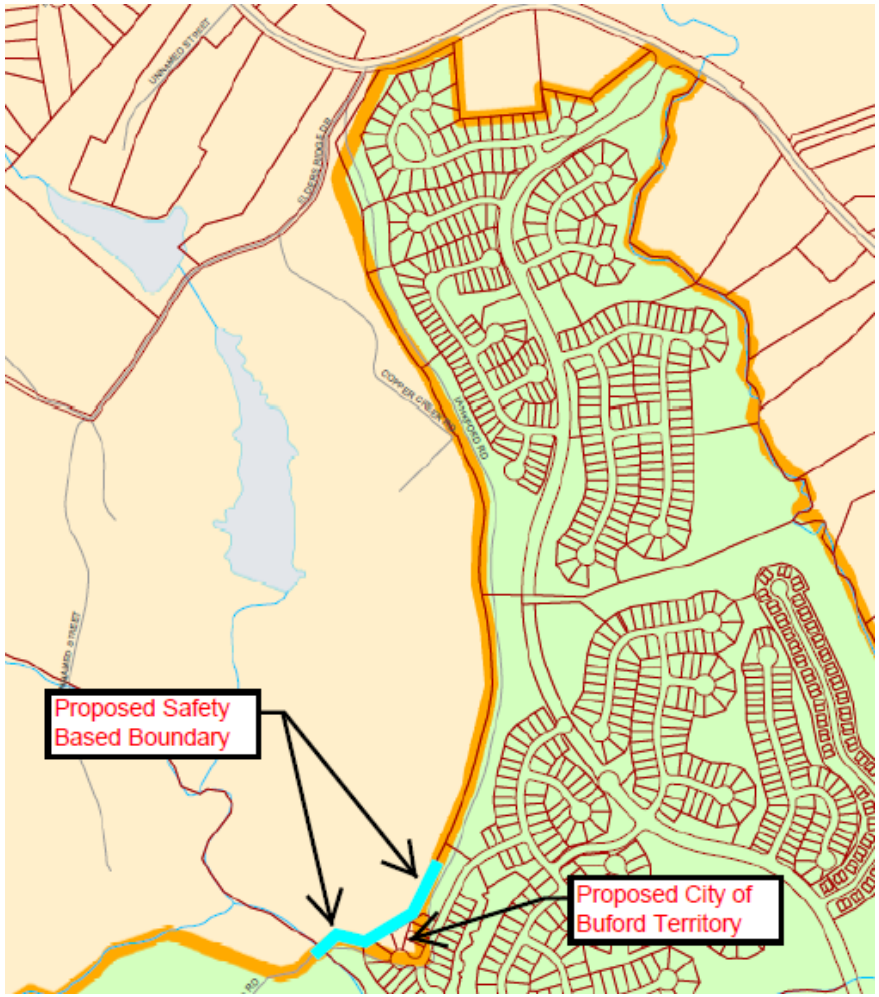


Hall County Countywide Safety Plan – Revision to Boundary 1(c) Comparison

Current Boundary 1(c) - Approved on December 20, 2016
Beige – AGL Territory
Green – City of Buford Territory



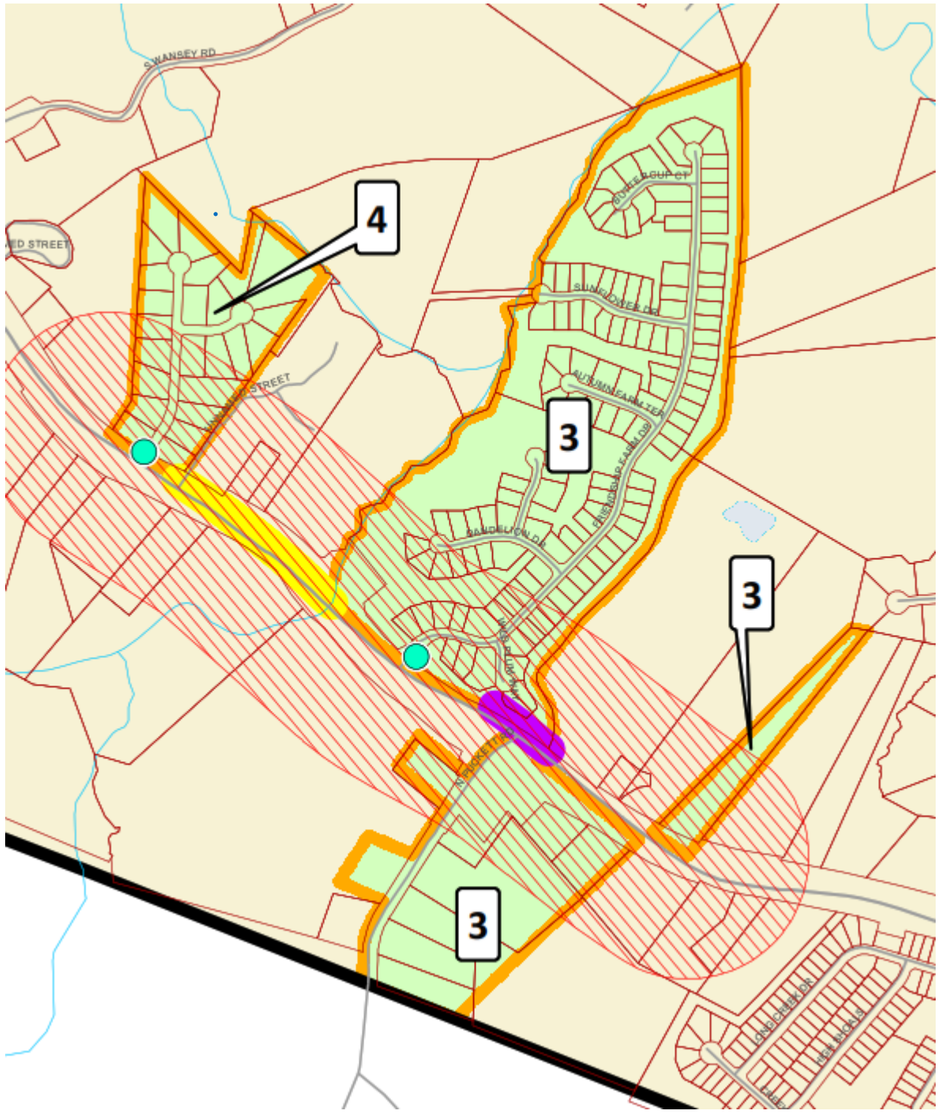
Proposed Boundary 1(c) – Revised to include Fernleaf Court within Deaton Creek Subdivision at Grove Park Drive.
Beige – AGL Territory
Green – City of Buford Territory



Hall County Countywide Safety Plan – Proposed Revision to Boundary 3 Comparison

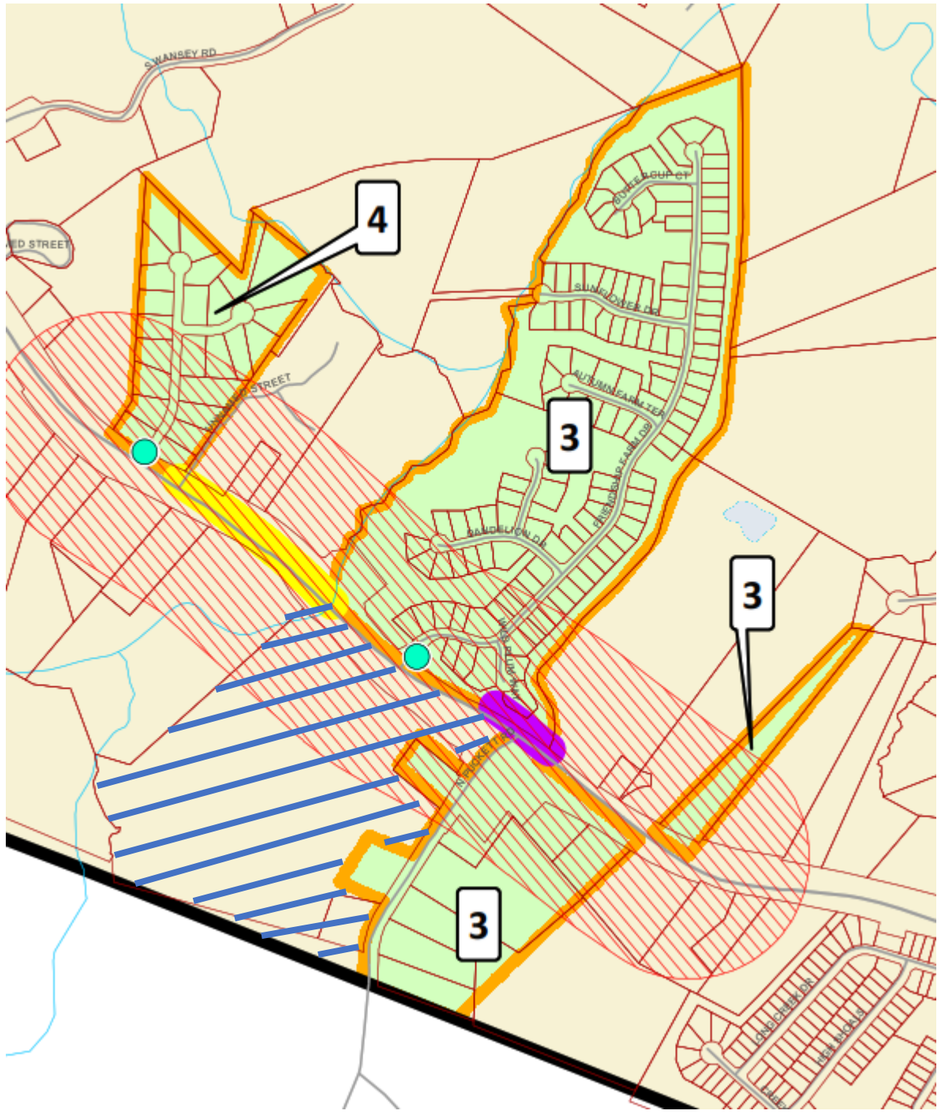
Current Boundary 3 - Approved on December 20, 2016

Beige – AGL Territory
Green – City of Buford Territory



Proposed Boundary 3 – Revised to include parcel into the City of Buford's Territory.

Beige – AGL Territory
Green – City of Buford Territory
Blue Hash – Buford Serving Parcel

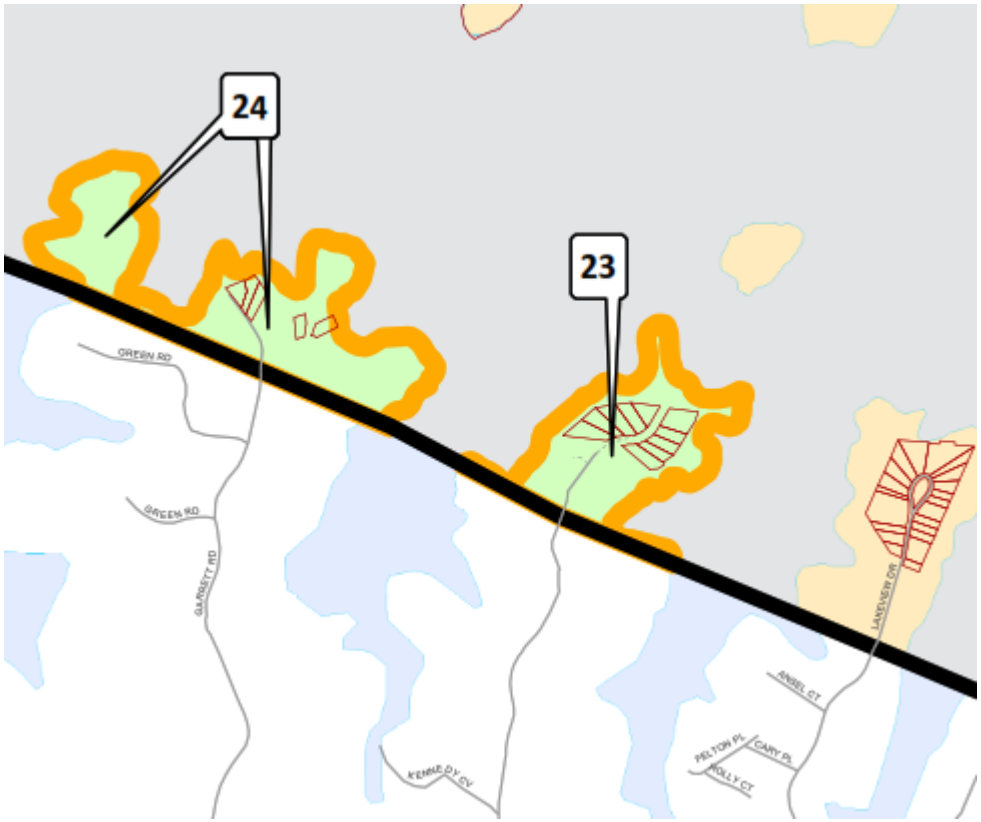


Hall County Countywide Safety Plan – Addition of Boundary 23 and 24 Comparison

Current Boundary - Approved on December 20, 2016
Beige – AGL Territory
Green – City of Buford Territory



Proposed Boundary 23 and 24 – Revised to identify that the City of Buford currently serves natural gas to these areas.
Beige – AGL Territory
Green – City of Buford Territory



ATTACHMENT D

HALL COUNTY CUSTOMER TRANSFERS

The revision to Boundary 1 proposes the transfer of newly installed AGL main and service facilities along Pine Top Court which is a newly developed entrance to Reunion FKA Bailey Farms Subdivision from Spout Springs Road to the City of Buford. Transfer will take place once the City of Buford has acquired an easement and installed and activated its main from the backend of the subdivision.

ATTACHMENT E

Record of Countywide Natural Gas Safety Plan Meeting

Meeting Date: | **County:**

Meeting Location:

Invitees:

Representative Name	Organization

Attendees:

Representative Name (print and sign)	Organization

Reason(s) for meeting:

Topic(s) discussed:

(Attach additional sheets if necessary)

Records must be retained for the two most recent Countywide Natural Gas Safety Plan meetings between gas operators for this county.